

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

JICARILLA CONTRACT 146

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JICARILLA CONT 146 #40

9. API Well No.

3003923159

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL
S. BLANCO PL

11. County or Parish, State

RIO ARRIBA NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

WAYNE BRANAM, RM 1220

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4912

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1090 FSL 1650FWL Sec. 3 T 25N R 5W UNIT N

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other PRODUCTION TEST

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

AMOCO HAS REQUESTED PERMISSION FROM THE NMOCD TO SELL THE GAS DURING A 60 DAY TEST PERIOD FOR THIS PICTURED CLIFFS AND FRUITLAND COAL RECOMPLETE.. SEE THE ATTACHED LETTER FROM J.W. HAWKINS OF OUR OFFICE TO WILLIAM J. LEMAY OF THE NEW MEXICO OIL CONSERVATION DIVISION (NMOCD). THE TEST PERIOD WILL ALLOW AMOCO TO DEVELOP THE DATA (STABLE PRODUCTION RATES AND PRESSURES) NECESSARY FOR A COMMINGLE APPLICATION.

THE PICTURED CLIFFS AND THE FRUITLAND HAVE COMMON OWNERSHIP.

THE EXISTING MESAVERDE PRODUCTION WILL REMAIN SHUT IN DURING THE TESTING OF THE PICTURED CLIFFS AND FRUITLAND.

AMOCO REQUESTS YOUR APPROVAL (PENDING THE NMOCD AUTHORIZATION) TO SELL THE GAS DURING THIS 60 DAY PERIOD.

14. I hereby certify that the foregoing is true and correct

Signed

Title

BUSINESS ANALYST

Date

05-24-1994

(This space for Federal or State office use)

(ORIG. SGD.) ROBERT A. KENT

Acting Chief, Lands and Mineral Resources

Title

Date

SEP 22 1994

Approved by

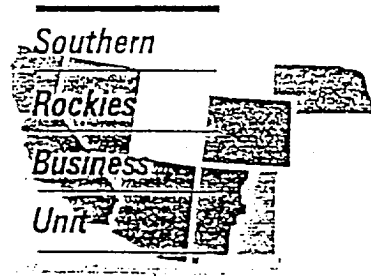
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.



August 26, 1994

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, NM 87504



Authorization to Produce
Jicarilla Contract 146 # 40 Well
1090' FSL, 1650' FWL, Sec. 3, T25N-R5W
Basin Fruitland Coal Pool/ So. Blanco Pictured Cliffs Pool
Rio Arriba County, New Mexico

Per my telephone conversation with Mr. David Catanach, Amoco Production Company hereby requests authorization to produce the Jicarilla Contract 146 # 40 well for a period of 60 days to stabilize production and to perform pressure testing and flow rate testing for the purpose of allocating production from the Basin Fruitland Coal Pool and the So. Blanco Pictured Cliffs Pool. The well has previously been producing from the Blanco Mesaverde Pool which is now isolated below a bridge plug. We have recompleted the well to the Basin Fruitland Coal Pool and the So. Blanco Pictured Cliffs Pool with the two formations currently separated by a packer although there does appear to be some behind pipe communication. We plan to produce the two formations into a single surface facility for a period of 30 days to stabilize production followed by a 30 day period of individual zone testing with compression to determine a proper allocation formula. During this period we plan to gather pressure data on both flowing and shut-in conditions to determine the extent of behind pipe communication. We plan to use this information to file an application for downhole commingling of the Fruitland Coal, Pictured Cliffs, and Blanco Mesaverde formations. The ownership of all three horizons is common (WL, RI, ORI).

Sincerely,

J. W. Hawkins

cc: Steve Smethie

Ernie Busch
NMOCD District III
1000 Rio Brazos Rd.
Aztec, NM 87410