

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL x 1580' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) spud and set casing

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
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☐
☐
☐

5. LEASE
Jicarilla Contract 146
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Contract 146
9. WELL NO.
13E
10. FIELD OR WILDCAT NAME
Gonzales Mesaverde/Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NE, Section 9, T25N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-23165
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6704' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved rotary rig on and spudded well on 6-4-83. Drilled a 12-1/4" hole to 315' and landed 9-5/8", 32.3#, H-40 casing at 314'. Cemented with 420 cu. ft. Class B with 2% CaCl2. Circulated to surface. Pressure tested casing to 1200 psi. Drilled an 8-3/4" hole and reached a TD of 7420' on 6-19-83. Landed 7"; 35# HC-95; 32# S95, N80, and C90; 29# P110 and HC95; 26# C-90 and P110 casing at 7417'. Cemented first stage with 732 cu. ft. Class B 50:50 POZ cement and tailed in with 148 cu. ft. Class B neat. Opened DV tool at 5353 and cemented with 1675 cu. ft. Class B 65:35 POZ cement. Tailed in with 148 cu. ft. Class B neat cement. Released rig 6-21-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By D.D. Lawson TITLE Dist. Admin. Supvr. DATE 7/22/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

JUL 29 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY 5mm