

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FNL x 1580' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Completion

SUBSEQUENT REPORT OF:

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☐

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RECEIVED

OCT 6 1983

(NOTE: Report results of multiple completion or change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED

OCT 11 1983

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up completion rig 8-25-83. Pressure tested production casing to 4200 psi. Perforated the following intervals: 5146'-5168' 2jspf, 5196'-5260', 5281'-5299', 5350'-5354' 1jspf, 7125'-7172', 7268'-7290', 7308'-7330' 2jspf for a total of 312 holes, 5" in diameter. Fraced interval 7125'-7330' with 150,000 gallons 20# gelled water with 2% KCl containing 1 gallon surfactant per 1000 gallons fluid and 150,000# 20-40 mesh sand. Fraced interval 5196'-5354' with 39,000 gallons 20# gelled water and 46,000# 20-40 mesh sand. Fraced interval 5146'-5168' with 40,000 gallons of 20# gelled water and 52,000# 20-40 mesh sand. Set permanent production packer at 5400' and landed 2.375" tubing at 7336 and 2.0625" tubing at 5357'. Total depth of the well is 7420' and plugback depth is 7360'. Rig was released 9-8-83.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul J. Hines By

TITLE Dist. Administrative

DATE 10-4-83

Supervisor

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

OCT 07 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

smm