

APPLICATION FOR MULTIPLE COMPLETION

Amoco Production Company		San Juan	12/13/83
Operator		County	Date
501 Airport Drive		Jicarilla Contract 146	13E
Address		Lease	Well No.
B	9	25N	5W
Location of Well	Unit	Section	Township
			Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesaverde		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	5146-5354		7125-7330
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	808 MCFD	5146-5354 OIL CON. DIV. DIST. 3	1936 MCFD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale H. Heemaker Title District Engineer Date January 4, 1984

(This space for State Use)

Approved by Original Signed by FRANK I. CHAVEZ Title SUPERVISOR DISTRICT 3 Date JAN 05 1984

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

9 5/8" 32#/FT H-40 CSA
314' x 413 FT³ CLASS B NEAT
CIRCULATE CEMENT

5146'

5354'

DV TOOL @ 5353'

2 1/16" 3.25#/FT J-55
TBG @ 5324'

PACKER @ 5412'

7125'

7330'

2 3/8" 4.7#/FT J-55 TBG
@ 7337'

7" CSG @ 7417'
CEMENT 1st STAGE X 732 FT³
50:50 POZ CLASS B X TAILED
IN WITH 148 FT³ CLASS B NEAT
CEMENT 2nd STAGE X 1675 FT³
CLASS B 65:35 POZ X TAIL IN X
148 FT³ CLASS B NEAT.
CIRCULATE TO SURFACE

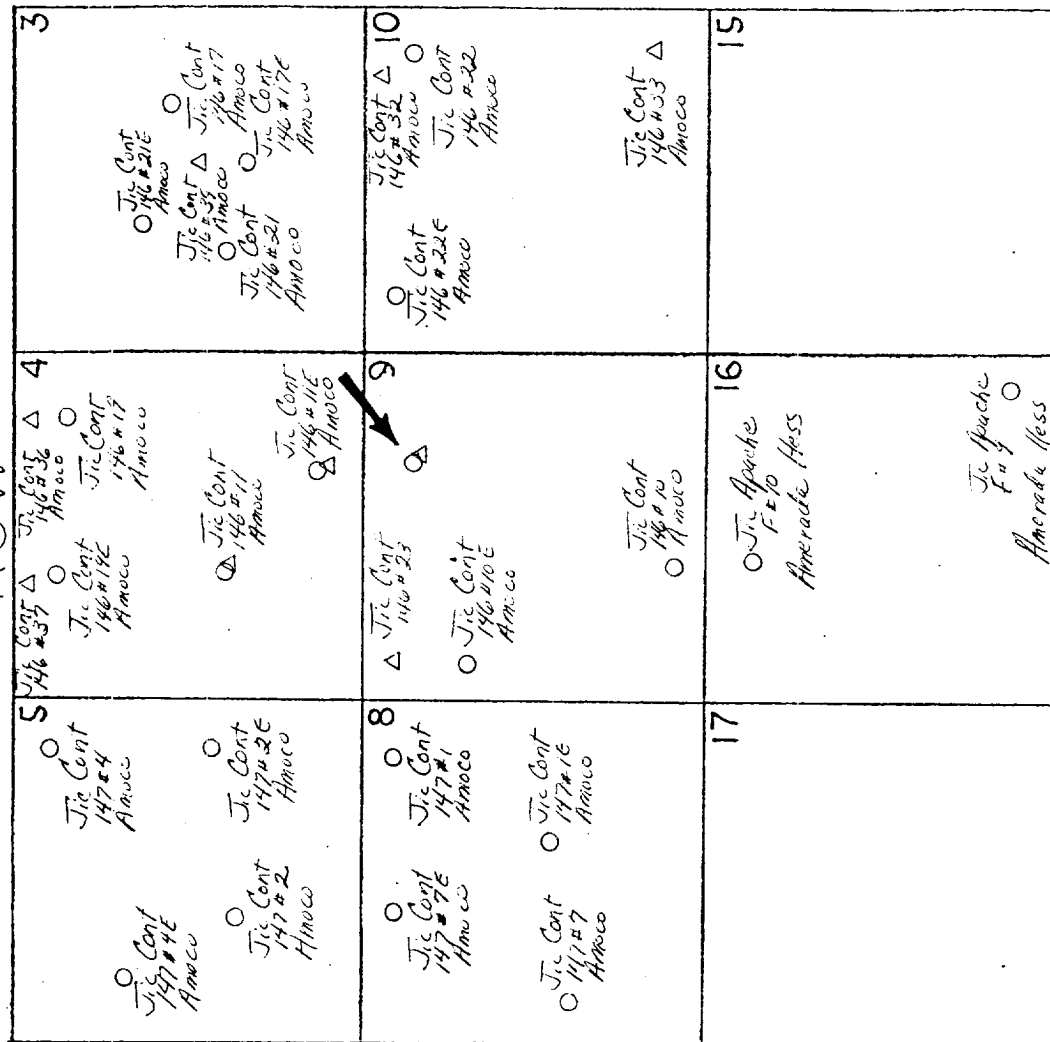
Amoco Production Company

JICARILLA CONTRACT 146 #13E

SCALE:

ORG.
NO.

R5W



T 25 N

○ BASIN DAKOTA WELLS

△ GONZALES MESAVERDE WELLS

Offset Operator Address

Amerada Hess Corporation
P.O. Box 2040
Tulsa, Oklahoma 74102