District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

Operator:

Address:

Amoco Production Company

P.O. Box 800, Denver, Colorado 80201

I.

New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Street

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-140 Originated 11/1/95

> Submit Original Plus 2 Copies to appropriate District Office

OGRID #:

000778

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

	Contact Party: Nancy I. Whitaker	Phone:	(303) 830-5039									
II.	Name of Well: <u>JICARILLA CONTRACT 146-13E</u> Location of Well: Unit Letter <u>B</u> , <u>790</u> Feet from the <u>NORTH</u> line and <u>1580</u> Feet from the <u>25N</u> , Range <u>5W</u> , NMPM, <u>SAN JUAN</u> County.	API #: EAST line,	3003923160 Section & Township									
III.	Date Workover Procedures Commenced: 4/23/96 Date Workover Procedures were Completed: 4/29/96											
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from	the Well.										
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.											
VI.	Pool(s) on which Production Projection is based:											
	BASIN DAKOTA/BLANCO MESAVERDE)ECE	IVER									
VII.	AFFIDAVIT:	1 APR 2 5										
	State of Colorado)) ss. County of Denver)	JOD JN Disi	N. DIW									
	Nancy I. Whitaker, being first duly sworn, upon oath states:											
	1. I am the Operator or authorized representative of the Operator of the above referenced W	The Marie Marie Community										
	2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.											
	3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles. August Complete and accurate and this projection was prepared using sound petroleum engineering principles. (Name) Staff Assistant (Title)											

SUBSC	CRIBED AND SWORN TO before me this 2311 day of April , 1997.
	PATRICIA J. ARCHULETA NOTARY PURI IC Notary Public Notary Public
	NOTARY PUBLIC Notary Public / STATE OF COLORADO
My Co	mmission expires: August 13, 1999
FOR O	IL CONSERVATION DIVISION USE ONLY:
VIII.	CERTIFICATION OF APPROVAL:
	This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of
	District Supervisor, District Oil Conservation Division
	Date: 5/7/9/
IX.	DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
	DATE:

DOWNHOLE COMMINGLING OF WELLS --- TAX SEVERANCE SUMMARY BASIN DAKOTA/BLANCO MESAVERDE COMMINGLING

THIS WELL WAS A DUAL COMPLETION WHEN ORIGINALLY DRILLED. THIS WELL IS PRODUCING BOTH WATER AND CONDENSATE/OIL, BUT THE FORMATION PRESSURES WERE NOT ALLOWING THE WELL TO UNLOAD THE FLUIDS.

DOWNHOLE COMMINGLING OF THIS WELL HAS IMPROVED THE WELLS ABILITY TO UNLOAD FLUIDS, THEREBY INCREASING BOTH GAS AND CONDENSATE/OIL PRODUCTION.

Form 3130-5 (June 1990)

representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED ME AN TROPE FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Do not use this form for proposals to drill or to deape Use "APPLICATION FOR PERMIT -	PORTS ON WELLS 11 9: 01	6. If Indian, Allottee or Tribe Name
1. Type of Well OII Well Gae Well Other		8. Well Name and No.
2. Name of Operator	Attention:	Jicarilla Contract 146 13E
Amoco Production Company	Patty Haefele	P. API Well No.
3. Address and Telephone No.		3003923160
P.O. Box 800, Denver, CO 80201	(303) 830-4988	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Dakota/Blanco Mesaverde
790' FNL 1580' FEL Sec. 9	T 25N R 5W Unit B	11. County or Parish, State
		Rio Arriba New Mexico
12. CHECK APPROPRIATE BOX(s) TO I	NDICATE NATURE OF NOTICE P	EPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	er orr, orr orner bara
Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operations Clearly state all pertinent details, subsurface locations and measured and true vertical depths for all markers and Amoco Production Company has downhole MIRUSU 4/23/96. Cleanout 5378-5410'. [CRDMOSU 4/29/95]	and give pertinent dates, including estimated date of starting d zones pertinent to this work.)* commingled this well per the follow	ving:
	SRBU ECEIVED AY 1 7 1996	
Signed Patty Haelolo	Title Staff Assist	ant 05-01-1996
This space for Federal or State office use) ADMIN	ISTRATIVE GROUP	Date
Approved by Rule & Kent	Chief, Lands and Min	eral Resources MAY 1 4 1996

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HTNOM	H WOR	U4/83	05/95	06/95	07/95	08/95	26/60	10/95	11/95	12/95	01/96	02/96	96/20	Trend
LOCATION	B 9 25N 5W													12-month average - Projected Trend
API	BASIN DAKOTA BLA 3003923160													
FLAC	KOTA BLA													
POOL	BASIN DA													
WELLNO	#13E													
WELLNAME	JICARILLA CONTRACT 146													

