

STATE OF NEW MEXICO

OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
FILE	
APPROVED	
LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease	
State ☐	Fee ☒
51. State Oil & Gas Lease No.	

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER _____

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐

OTHER _____

3. Name of Operator

Jerome P. McHugh

4. Address of Operator

P.O. Box 208, Farmington, NM 87499

5. Location of Well

6. LETTER C LOCATED 950 FEET FROM THE North LINE AND 1680 FEET FROM

7. West

LINE OF SEC. 2TWP. 24NRGE. 2W

NMPM

12. County

Rio Arriba

8. Date Spudded 5-24-83	16. Date T.D. Reached 6-11-83	17. Date Compl. (Ready to Prod.) 9-29-83	18. Elevations (DF, RKB, RT, GR, etc.) 7317' GL; 7329' RKB	19. Elev. Casinghead 7317'
----------------------------	----------------------------------	---	---	-------------------------------

9. Total Depth 8185'	21. Plug Back T.D. 8142'	22. If Multiple Compl., How Many GA & DK*	23. Intervals Drilled By TD	24. Rotary Tools Cable Tools
-------------------------	-----------------------------	--	--------------------------------	---------------------------------

10. Producing Interval(s), of this completion - Top, Bottom, Name

7865-8141'

25. Was Directional Survey Made

No

11. Type Electric and Other Logs Run

Induction Elec. Gamma; CD Dual Spaced Neutron; GR-CCI

27. Was Well Cored

No

12. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	47	245' RKB	12-1/4"	147.5 cf slurry	----
4-1/2"	11.6	8182' RKB	7-7/8"	2919 cf in 3 stages plus 118 cf cement squeezed DV tool at 5862'	----

13. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	6932' RKB	

14. Perforation Record (Interval, size and number)

7865, 71, 81, 96; 7907, 10, 15, 33, 66, 79,
81, 84, 88, 91, 94, 99; 8053; 8111; 15, 23,
31, 37, 39, 41. 24 holes

15. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7865 - 8141'	40,000 gals. 30# gel; 55,000 # 20/40 sand w/ 2% diesel; 250 gals. double inhibited 15% HCL

16. PRODUCTION

17. Date First Production 7-9-83		18. Production Method (Flowing, gas lift, pumping - Size and type pump) swab				19. Well Status (Prod. or Shut-in) shut in	
20. Date of Test 9-12-83	21. Hours Tested 8	22. Choke Size 2"	23. Prod'n. For Test Period 27	24. Oil - Bbl. 9	25. Gas - MCF 18	26. Water - Bbl. 11	27. Gas - Oil Ratio 2000
28. Flow Tubing Press. 0 psi	29. Casing Pressure 620 psi SI	30. Calculated 24-Hour Rate 27	31. Oil - Bbl. 54	32. Gas - MCF 33 load	33. Water - Bbl. 33	34. Oil Gravity - API (Corr.) 37° (est.)	

35. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented during test; to be sold

Test Witnessed By
C. Hall

36. List of Attachments

*DH Commingling Order #R-7367.

**1st new oil to tank during completion operation.

37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

DIST.

10-13-83

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
D. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	3046'	T. Penn. "B"	
T. Kirtland-Fruitland	3270	T. Penn. "C"	
T. Pictured Cliffs	3405	T. Penn. "D"	
T. Cliff House	5120	T. Leadville	
T. Menefee	5250	T. Madison	
T. Point Lookout	5611	T. Elbert	
T. Mancos	5840	T. McCracken	
T. Gallup	6714	T. Ignacio Qizte	
Base Greenhorn	7785	T. Granite	
T. Dakota	7826	T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

RECEIVED
OCT 14 1933
OIL FIELD DIV.

100-41933
OCT 10 1964