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U.S.G.S.	
LAND OFFICE	
OPERATOR	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED
SEP 8 1983
OIL CON. DIV.
DIST. 3

1. Name of Operator: Gallup Dakota
OIL WELL ☒ GAS WELL ☒ OTHER- ☐

2. Name of Operator: JEROME P. McHugh

3. Address of Operator: P O Box 208, Farmington, NM 87499

4. Location of Well:
UNIT LETTER C 950 FEET FROM THE North LINE AND 1680 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 24N RANGE 2W NMPM.

5. Elevation (Show whether DF, RT, GR, etc.):

7. Unit Agreement Name
8. Farm or Lease Name <u>Wright Way</u>
9. Well No. <u>1</u>
10. Field and Pool, or Wildcat <u>Basin Dakota/Und. GA</u>
12. County <u>Rio Arriba</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>PBTD, DK & GA perfs and fracs</u> <input type="checkbox"/>

Cleaned out with 3-7/8" bit to float at 8142' - PBTD. Pressure tested 4 1/2" casing. Would not hold pressure. Cement squeezed DV tool at 5862' with 100 sacks class B cement. Cleaned out and pressure tested 4 1/2" casing to 4000 psi. Held OK.

6-28-83 Spotted 250 gal. double inhibited 15% HCL. Perforated Dakota 7865, 71, 81, 96; 7907, 10, 15, 33, 66, 79, 81, 84, 88, 91, 94, 97; 8053; 8111, 15, 23, 31, 37, 39, 41. Total of 24 holes.

6-29-83 Frac Dakota perfs 7865-8141' with 40,000 gal. 30# gel and 55,000# 20/40 sand with 2% diesel. AIR = 35 BPM at 2600#. ISIP 1600#.

Set retrievable bridge plug on wireline at 7600'.

Perforated Gallup 6760, 69, 99; 6805, 11, 26, 39, 49, 55, 59, 63, 66, 73, 84, 86, 98; 6915, 26, 29, 42, 49, 54, 57, 63, 89; 7006, 13, 20, 23, 27, 29, 41, 48, 54, 61, 72.

Frac Gallup perfs 6760-7072 with 60,000 gal. slick water and 82,500# 20/40 sand. AIR = 48 BPM at 2700#. ISIP = 600 psi.

Plan to request permission to commingle downhole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist DATE 9-2-83

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE Supervisor DATE SEP 8 1983

CONDITIONS OF APPROVAL, IF ANY: