

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

I McHugh

Form C-103  
Revised 10-1-78

|                        |  |  |
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| U.S.G.S.               |  |  |
| LAND OFFICE            |  |  |
| OPERATOR               |  |  |

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1.  OIL WELL  GAS WELL OTHER-

2. Name of Operator  
Jerome P. McHugh

3. Address of Operator  
P O Box 208, Farmington, NM 87499

4. Location of Well  
UNIT LETTER H 1730 FEET FROM THE North LINE AND 860 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 24N RANGE 2W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Mother Lode

9. Well No.  
1

10. Field and Pool, or Wildcat  
Basin Dakota

11. Elevation (Show whether DF, RT, GR, etc.)  
7321' GL; 7333' RKB

12. County  
Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING

TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT

PULL OR ALTER CASING  OTHER  CASING TEST AND CEMENT JOB

OTHER PBTD & Perforations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-9-83 Rig up Western Co. Pressure test to 4000 psi; okay. Spot 250 gal. 7½ H.C.L. P.O.H. Rig up Basin Perforators. Ran GR-CCI with 3.771" O.D. Gauge Ring from PBTD 8152" to 7700', 7100 to 6700', 5850-5100'. Perforate Dakota formation with 3-1/8" gun as follows: 7861, 72, 77, 80½, 92, 7905, 14, 37, 60, 66, 72, 74, 76, 80, 82, 84, 90, 8045, 48, 51, 8100, 08, Total 22 holes (0.34"). Break down formation with 2800 psi. Drop 33 RCN ball sealers. Gool ball action. Ball off with 4000 psi. Ran 4½" junk basket. Recovered 22 balls (20 hits). Shut down.

**RECEIVED**  
JUL 12 1983  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Agent DATE \_\_\_\_\_

APPROVED BY Original Sign'd by FRANK J. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: