

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-23182
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name DAKOTOMA34 NM76271(CA)
8. Well No. Mother Lode #1
9. Pool name or Wildcat Gavilan Mancos

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7321' GL
2. Name of Operator Benson-Montin-Greer Drilling Corp.	
3. Address of Operator 221 Petroleum Center Building, Farmington, NM 87401	
4. Well Location Unit Letter <u>H</u> : <u>1730</u> Feet From The <u>north</u> Line and <u>860</u> Feet From The <u>east</u> Line Section <u>3</u> Township <u>24 North</u> Range <u>2 West</u> NMPM Rio Arriba County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Temporarily plug back</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operator proposes temporary plugging back from the Dakota formation with cast-iron bridge plug. In event permanent completion is elected, will spot 200' cement above the bridge plug. Proposed setting depth 7800'. Mancos foramtion perforations 6765' to 7070'. Dakota formation perforations 7861' to 8100'.

RECEIVED
MAY 27 1994
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Albert R. Greer TITLE President DATE May 26, 1994
TYPE OR PRINT NAME Albert R. Greer TELEPHONE NO. 505-325-8874

(This space for State Use)

APPROVED BY Charles Sholton DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 27 1994

CONDITIONS OF APPROVAL, IF ANY: