5.	LEASE
SF	079086

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 079086
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gry gas	Canada Mesa Com
well well other	9. WELL NO. 4
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Merrion Oil & Gas Corporation 3. ADDRESS OF OPERATOR	Basin Dakota
P.O. Box 1017, Farmington, New Mexico 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
helow 1	Sec. 10, T24N, R6W 12. COUNTY OR PARISH 13. STATE
AT SURFACE: 790' FNL and 790' FEL AT TOP PROD. INTERVAL: same	Rio Arriba New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	24. /// 1100.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6409'GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	The second secon
TEST WATER SHUT-OFF	- ' MEREINEI
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report result of multiple completion or zone change one com 9-330), 1 71983
PULL OR ALTER CASING U	7 1983 1 7 1983
MULTIPLE COMPLETE	OIL CON DIV.
ABANDON*	OIL COIN BIN
(other) TD, Casing	DIST. 3
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined. TD 6668' KB - 6/10/83. Set 6672' of 5.5, 15.5#/ft and 5.5, 17#/ft, 450 sx (549.00 cu. ft.) Class H, 700 sx (1445 sx (122 cu. ft.) Class H. Circulated 10 Bbls cement to surface. 	casing @ 6672 KB with
SIGNED	DATE6/14/83
(This space for Federal or State of	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL IF ANY:	

JUN 16 rang

*See instructions on Reverse Side