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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Pe, New Mexico 87504-2088

DISTRICTED HID; KHESIS; PIKI BRZIU DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TOTE	ANSPORT OIL	AND NATURAL GAS	Larin and an initial		
Operator - MERRION OIL & GAS CORI			Well API No.			
ddress				I		
P. O. BOX 840, FARMING (Check proper box)	GTON, NEW ME	XICO 87499	Other (Please explain)			
New Well	Change	in Transporter of:		. 3/1/00		
Recompletion	Oil [X Dry Gas	Effectiv	re 3/1/90	· .	
hange in Operator [] change of operator give name	Casinghead Gas	Condensate				
ad address of previous operator						
I. DESCRIPTION OF WELL		n ikanikan menelesi Tanggaran		Lie a comme	Lease No.	
Canada Mesa Com Well No. Pool Name, Includin 4 Basin Dako			Fig. F. Lucker Fra. no no no no			
Location						
Unit Letter A		Feet From The	orth Line and 790	Feet From The	East Line	
Section 10 Townshi	ip 24N	Range 6W	,NMPM, Rio	Arriba	County	
II. DESIGNATION OF TRAN			RAL GAS			
Name of Authorized Transporter of Oil	(XX) or Con	densate [Address (Give address to which			
Meridian Oil, Inc. Name of Authorized Transporter of Casinghead Gas [X] or Diy Gas []			P.O. Box 4289, Farmington, New Mexico 87499 Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gás Company			P.O. Box 4990, Farmington, New Mexico 87499			
If well produces oil or liquids, give location of tanks.	Unit Sec. A 1 10	Twp. Rgc. 24N 6 W	is gas actually connected? Yes	When 7	5/84	
f this production is commingled with that		.= .: _	.1	_1	3,0.	
IV. COMPLETION DATA						
Designate Type of Completion	loit v	Vell Gas Well	New Well Workover	Deepen Plug Back	Same Res'v Diff Res'v	
Date Spadded	Date Compl. Read	y to Piod.	Total Depth			
					and the second s	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	POWGas Pay Tubing Depth		
Perforations	l .		1	Depth Casing	Shoe	
			OPA (CAPINA) DECADIN			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
MOLE SIZE						
$\stackrel{1}{ m V}$. TEST DATA AND REQUI			. 1			
OH, WELL (Test must be after Date First New Oil Run To Tank	Date of Test	iune of load oil and mus	St be equal to or exceed top allow. Producing Method (Flow, pump		or Juli 24 hours.)	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCF	<u>1</u>	
Actual Fred During Con	On - Dois.				gengan dengan kan majaran ka	
GAS WELL				としむ.	2 3 IJJU	
Actual Prod Test - MCI/D	Length of Test		Bbls. Condensate/MMCF	tionity of (mulcusate.	
lesting Method (pilot, back pr)	Tubing Pressure (Shut in)		Casing Pressure (Shut-in)	Choke\S	ST. 3	
VI Oped ATOD CEDTICI		MPLIANCE				
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation			OIL CON	OIL CONSERVATION DIVISION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved FEB 2 8 1990			
the I de)			zus d		
Signature Steven S. Dunn Operations Manager			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Steven S. Dunn Printed Name	•	Title	Title	SUPERVISOR DI	STRICT #3	
2-26-90	(505)	327-9801 Tetephone No.				

INHTIALICETARING while form is to be tiled in enuplimise with Rate 1364

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.