

APPLICATION FOR MULTIPLE COMPLETION

Merrion Oil & Gas Corporation		Rio Arriba	10/5/83
Operator		County	Date
P. O. Box 1017, Farmington, NM		Canada Mesa Com No. 4	OCT - 7 1983
Address		Lease	Well No.
A	10	24N	6W
Location of Well	Unit	Section	Township
			Range

**RECEIVED**  
OIL CON. DIV.  
DIST. 3

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Devils Fork Gallup		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	5352' - 5580' KB		6474' - 6525' KB
c. Type of production (Oil or Gas)	Oil		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	45 Oil, 175 MCF		687 MCF

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Operations Manager Date 10/5/83

(This space for State Use)

Approved By [Signature] Title SUPERVISOR DISTRICT #3 Date OCT 7 - 1983

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

## OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102  
Revised 10-1-78STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

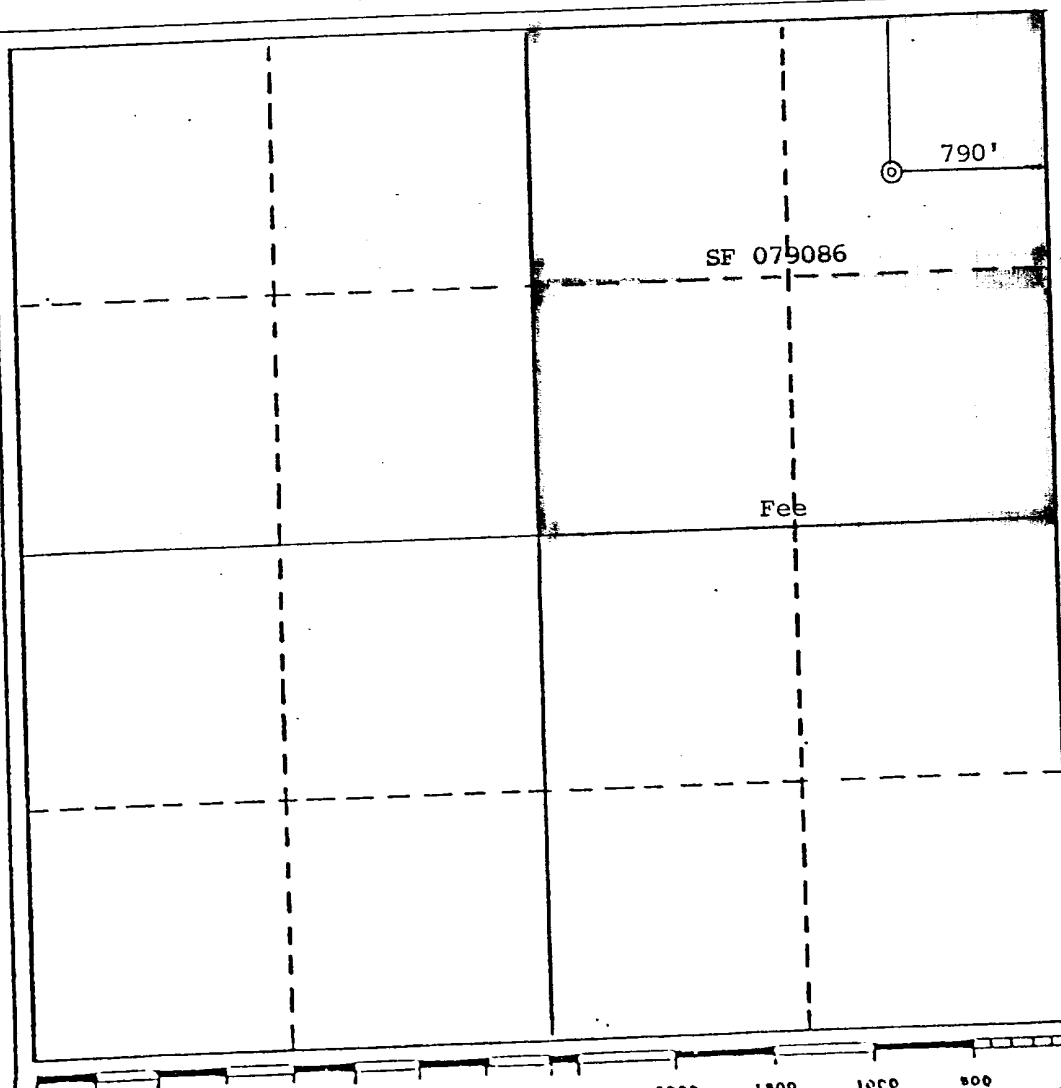
All distances must be from the outer boundaries of the Section.

Operator Merrion Oil & Gas Corporation		Lease Canada Mesa Com		Well No. 4
Unit Letter A	Section 10	Township 24N	Range 6W	County Rio Arriba
Actual Footage Location of Well: 790 feet from the North line and 790 feet from the East line				
Ground Level Elev. 6409'	Producing Formation Gallup	Pool Devils Fork Gallup	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
Steve S. Dunn  
Position  
Operations Manager  
Company  
Merrion Oil & Gas Corporation  
Date  
10/5/83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

August 1983

Registered Professional Engineer  
and/or Licensed Surveyor

Fred B. Kern, Jr.

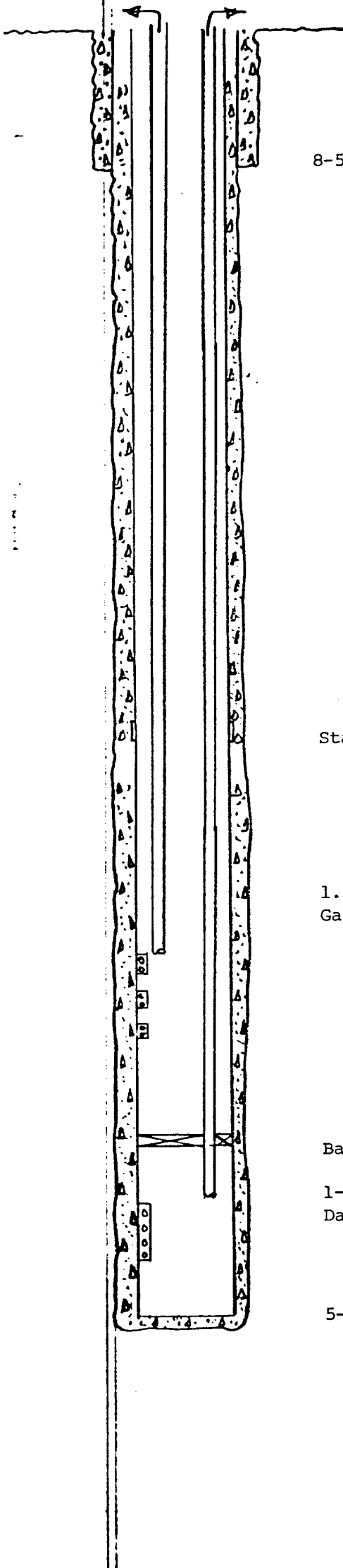
Certificate No.

3950

MERRION OIL & GAS CORPORATION

CANADA MESA COM NO. 4  
WELL BORE SCHEMATIC  
DUAL COMPLETION

LOCATION: 790' FNL & 790' FEL  
ELEVATION: 6409' GL



8-5/8" 24 #/ft @ 214' KB with 170 sx

Stage Tool @ 4744' KB

1.900" EUE Tubing @ Top of Gallup Perfs  
Gallup Perforations - 5352' - 5580' KB

Baker Model D Production Packer @ 6375' KB

1-1/4" EUE Tubing @ Top of Dakota Perfs  
Dakota Perforations - 6474' - 6525' KB

5-1/2" 15.5 & 17 #/ft Casing @ 6668' KB with 1250 sx.

