

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER-	7. Unit Agreement Name
2. Name of Operator JEROME P. McHUGH	8. Farm or Lease Name E.T.
3. Address of Operator P O Box 208, Farmington, NM 87499	9. Well No. 1
4. Location of well UNIT LETTER C FEET FROM THE 1100 North LINE AND 1600 FEET FROM West LINE, SECTION 28 TOWNSHIP 25N RANGE 2W NMPM.	10. Field and Pool, or Wildcat Basin Dakota

15. Elevation (Show whether DF, RT, GR, etc.)

7158' GL; 7170' RKB

12. County  
Rio Arriba16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See reverse for report of 4½" casing and cement.

FILED

MAY 1983

OIL DIV.

ST 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Agent DATE 5-24-83APPROVED BY Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 25 1983

CONDITIONS OF APPROVAL, IF ANY:

Ran 205 jts. 4½" O.D., 11.6#, K-55, LT&C casing. T.E. 8081.70' set at 8081' RKB. Had to wash 40' to bottom. Circulate with mud for 1 hr. Rig up Halliburton. Cement 1st stage as follows: 450 sx 50-50 poz with 2% gel & 6¼# gilsonite and ¼# flocele per sx followed by 100 sx class "B" neat with ¼# flocele per sk. Total slurry 1st stage 744 cf. Preflushed hole with 10 bbl. mud flush. Had good circulation during cementing operations. Maximum cementing pressure 800 psi. Bumped plug with 1400 psi. Float held OK. P.O.B. at 6:00 p.m. 5-23-83. Dropped opening plug. Opened D.V. tool at 5870' with 1300 psi. Circulated with mud pumps for 3 hrs. Cemented 2nd stage thru D.V. tool at 5870' with 215 sx 65-35 poz with 12% gel & 6¼# gilsonite & ¼# flocele per sk followed by 325 sx 50-50 poz with 2% gel & ¼# flocele per sk. Total slurry 2nd stage 973 cf. Preflushed with 10 bbl. mud flush. Had good circulation during cementing operations. Bumped plug with 2100 psi. Held OK. P.O.B. at 10:30 p.m. 5-23-83. Dropped opening plug. Opened D.V. tool at 3542' with 1300 psi. Circulated with mud pumps for 1 hr. Cemented 3rd stage with 10 bbl. mud flush, 500 sx 65-35 poz with 12% gel & ¼# flocele per sk followed by 100 sx 50-50 pos w/ 2% gel and ¼# flocele per sk. Total slurry 1436 cf. Had good circulation. Bumped plug with 2100 psi. Held OK. P.O.B. at 1:20 a.m. 5-24-83. Set slips. Cut off casing. Rig released at 3:00 a.m. 5-24-83.