	5 NMOCD 1 !	McHugh   1 Kenai   1 NW	Expl.   1 NWPL 1 EPNG	1 Giant	
	DISTRIBUTION SANTA FE		/ I File INSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
- }-	FILE U.S.G.S. LAND OFFICE		AND SSPORT OIL AND NATURAL GAS		
	FRANSPORTER OIL GAS				
1.	OPERATOR PRORATION OFFICE Operator				
	Jerome P. McHugh				
	P 0 Box 208, Farmingtor Reason(s) for filing (Check proper box)	ı, NM 87499	Other (Picase explain)		
	New Well KX	Change in Transporter of: Oil Dry Gas			
	Recompletion  Change in Ownership	Casinghead Gas Condens	sate		
1	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo		Lease No.	
	Location C 1100 Feet From The North Line and 1600 Feet From The West				
	Line of Section	nship 25N Range	2W , NMPM, Rio Ar	riba County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Cit   or Condensate XX   Address (Give address to which approved copy of this form is to be sent)    Name of Authorized Transporter of Cit   or Condensate XX   P O Box 256, Farmington, NM 87499   P O Box 256, Farmington, NM 87499				
	Giant Refining, Inc.		Address (Give address to which approve	d copy of this form is to be being	
	El Paso Natural Gas Co.		P O Box 990, Farmington, NM 87499  Is gas actually connected? When		
	If well produces oil or liquids, que location of tanks.  C 28 25N 2W No -  If this production is commingled with that from any other lease or pool, give commingling order number:  R-7366				
·v.	COMPLETION DATA OIL Well Gas Well New Well Workover Deepen Plug Back Same No.				
	Dote Spudded 4-25-83	Date Compl. Ready to Prod.	Total Depth 8081	Р.В.Т.D. 7917'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 7747'	Tubing Depth 7064' RKB	
	7158' GL; 7170' RKB	Dakota		Depth Casing Shoo 8081 RKB	
	7747-7893', 15 holes TUBING, CASING, AND		D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	136 cf	
	12-1/4"	9-5/8" 4-1/2"	8081' RKB	3153 cf in 3 stages	
	8-3/4"	2-3/8"	7064' RKB		
v	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)				
•	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	it, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		8 hrs.	18 bbl./day  Coming Pressure (Shut-in)	Choke Size	
	33 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	925 psi	2"	
	Back pressure	560 psi	OIL CONSERVA	ATION COMMISSION 1983	
V	I. CERTIFICATE OF COMPLIANCE		APPROVED		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information giver above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRA - T CHAVEZ  SUPERVISOR DISTRICT # 3		
	3		TITLE		
	to a Character of the contraction of the contractio		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper		
	John I June	Y:= 1 lacobs (Signature)		well, this form must be accompanied with RULE 111.	
	Geologist (Tild)		All sections of this form must be filled out completely		
		Title)	able on new and recompleted	able on new and recompleted to the second of	
	10-13-63		mber, or trinspo		