Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZAT TO TRANSPORT OIL AND NATURAL GAS	101
Operator		We
Oryx_Energy_Company		

ell API No 30-039-23185 P. O. Box 1861, Midland, Texas 79702

Resson(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: X Dry Gas Recompletion Oil To Amend C-104 Dated 4-25-89 \mathbf{X} Change in Operator Casinghead Gas Condensate If change of operator give name Sun Exploration & Production Co., P. O. Box 1861, Midland, Texas 79702 and address of previous operator Fee II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Lease Name Well No. Pool Name, Including Formation State, Federal or Fee DAKOTONMA-32 E. T Gavilan (Mancos) Location 1100 Feet From The North Line and 1600 _ Feet From The <u>West</u> Line Unit Letter ___C Township 25-N 2-W Rio Arriba Section 28 Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X 85068 Giant Refining Co P. O. Box 9156, Phoenix, Arizona Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas $\square X$ or Dry Gas P. O. Box 990, Farmington, N.M. El Paso Natural Gas Is gas actually connected? When? If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Deepen Plug Back Same Res'v New Well Workover Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod Date Spudded Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Fiow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test D Chicke Size Casing Pressure Length of Test **Tubing Pressure** Gas- MCF Water - Bbis. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Gravity of Co Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (puot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ____

Signature Maria I Accountant Printed Name Title 915-688-0375 7/6/89

Date

SUPERVISION DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.