

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☒ other ☐

2. NAME OF OPERATOR  
Getty Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3360, Casper, WY 82602-3360

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1600' FSL & 1850' FEL of Sec. 31  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
Contract #68

6. IF INDIAN, ALLOTTEE OR TRIBE NAME,  
Jicarilla Apache

7. UNIT AGREEMENT NAME  
-

8. FARM OR LEASE NAME  
Jicarilla "B"

9. WELL NO.  
#26E

10. FIELD OR WILDCAT NAME  
Otero Gallup-Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
J, Section 31-T25N-R5W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. API NO.  
-

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6750' GR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) TD & set production casing

SUBSEQUENT REPORT OF:

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RECEIVED  
MAY 1 1983  
U. S. GEOLOGICAL SURVEY  
DENVER, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
MAY 17 1983  
OIL & GAS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
Reached TD of 7170' @ 2:45 PM on 4-29-83  
Ran production casing as follows:  
Hole Size: 7 7/8"  
Casing Size: 5 1/2"  
Wt #/ft & Grade: 15.5# & 14.0#, K-55  
Depth Set: 7170'  
Cementing Information: Cemented first stage w/317 cu ft of 50-50 Poz cmt w/4% gel, 0.5% friction reducer, & 55# of cellophane. Tailed in w/333 cu ft of Class "H" Self Stress cmt. Opened DV tool @ 5114' & circ out a light trace of cmt.  
Cemented second stage w/868 cu ft of Class "B" cmt w/4% gel & 140# cellophane. Opened DV tool @ 3415'. Circ out 23 cu ft of cmt.  
(OVER)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

Area *Acting*

SIGNED *[Signature]* TITLE Superintendent DATE 5-4-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

MAY 15 1983

NMOCC

BY *[Signature]*

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing; pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Cemented third stage w/1191 cu ft of 50/50 Poz cmt w/1:1 Perlite, 4% gel, & 130# cellophane.  
Tailed in with 527 cu ft of Class "B" cmt w/4% gel & 85# of cellophane. Circulated out 25 bbls of cement.

Currently we are waiting on a replacement rig for completion operations.