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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUL 19 1983

OIL CONSERVATION DIV.

I. OPERATOR

Operator: Getty Oil Company

Address: P.O. Box 3360, Capser, WY 82602

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>Jicarilla "B"</u>	<u>26E</u>	<u>Basin Dakota</u>	<u>State of New Mexico Indian</u>	<u>Contract #68</u>
Location				
Unit Letter <u>J</u> ; <u>1600</u> Feet From The <u>South</u> Line and <u>1850</u> Feet From The <u>East</u>				
Line of Section <u>31</u> Township <u>25N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Plateau Incorporated</u>	<u>P.O. Box 26251, Albuquerque, NM 87125</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>El Paso Natural Gas Company</u>	<u>P.O. Box 990, Farmington, NM 87401</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>J</u>	<u>31</u>	<u>25N</u>	<u>5W</u>	<u>yes</u>	<u>7-15-83</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	String Back	Seal Restv.	Diff. Flow
		<u>X</u>	<u>X</u>					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
<u>4-21-83</u>	<u>7-5-83</u>		<u>7170'</u>		<u>7131'</u>			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
<u>6769' KB; 6757' graded GR</u>	<u>Dakota</u>		<u>7037'</u>		<u>7035'</u>			
Perforations					Depth Casing Shoe			
<u>7037' - 7098' Dakota</u>					<u>7170'</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12 1/4"</u>	<u>8 5/8", 24#</u>		<u>349'</u>		<u>See attachment</u>			
<u>7 7/8"</u>	<u>5 1/2", 14 &amp; 15.5#</u>		<u>7170'</u>		<u>See attachment</u>			
	<u>2 3/8", 4.7#</u>		<u>7035'</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

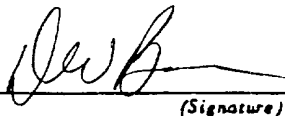
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
<u>1078</u>	<u>3 hours</u>	<u>14.84</u>	<u>42.8</u>
Testing Method (piston, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
<u>BP</u>	<u>2184 psi</u>	<u>2265 psi</u>	<u>48/64"</u>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Area Superintendent  
(Title)

7-18-83

(Date)

OIL CONSERVATION DIVISION

7-22-83 JUL 22 1983

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviatric tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.



Getty Oil Company  
Jicarilla "B" #26E

Attachment

RECEIVED  
OCT 11 1964

Cementing Record:

8 5/8" Casing: Cemented w/ 354 cubic feet of Class "B" Cement w/ 2%  $\text{CaCl}_2$  and 75# of cellophane flakes. Circulated out 71 cubic feet of cement at surface.

5 1/2" Casing: Cemented first stage w/ 317 cu ft of 50-50 Poz cement w/ 4% gel, 0.5% friction reducer, and 55# of cellophane. Tailed in w/ 333 cu ft of Class "H" Self Stress cement. Opened DV tool at 5114' and circulated out a trace of cement.

Cemented second stage w/ 868 cu ft of Class "B" cement w/ 4% gel and 140# cellophane. Opened DV tool at 3415'. Circulated out 23 cu ft of cement.

Cemented third stage w/ 1191 cu ft of 50/50 Poz cement w/ 1:1 Perlite, 4% gel, and 130# cellophane. Tailed in with 527 cu ft of Class "B" cement w/ 4% gel and 85# of cellophane. Circulated out 25 bbls of cement.