

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐												
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐										
2. NAME OF OPERATOR						JUL 20 1983											
3. ADDRESS OF OPERATOR						OIL CON. DIV.											
P.O. Box 3360, Casper, WY 82602						RECEIVED											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						JUL 20 1983											
At surface 1600' FSL & 1850' FEL of Section 31																	
At top prod. interval reported below Same																	
At total depth Same																	
14. PERMIT NO.		DATE ISSUED		15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD					
-----		U. S. GEOLOGICAL SURVEY		4-21-83		4-29-83		7-5-83		6769' KB		6757' graded GR					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS							
7170'		7131'		2		→		0'-7170'									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*												25. WAS DIRECTIONAL SURVEY MADE					
7037' - 7098' Dakota												No					
26. TYPE ELECTRIC AND OTHER LOGS RUN												27. WAS WELL CORED					
DI/SFL; CNL/FDC; Cyberlook; CBL-VDL-CCL-GR; RA Tracer log												No					
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8 5/8"		24#		349'		12 1/4"		See attachment		---							
5 1/2"		14 & 15.5#		7170'		7 7/8"		See attachment		---							
29. LINER RECORD																	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD							
										SIZE		DEPTH SET (MD)		PACKER SET (MD)			
										2 3/8"		7035'		---			
31. PERFORATION RECORD (Interval, size and number)														32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perfed Dakota w/28, 0.50" holes, 1 SPF, 22 gram charges:														DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7037'-46' 7064'-68' 7095'-98'														7037'-7098'		Acidized w/1200 gal 15% HCL	
7053'-56' 7081'-85'														and 400 SCF/bbl of N ₂ .		Fraced w/104,000 gal	
														of 30# gel, 110,000# of 20-40 sand and 778,880		SCF of N ₂ .	
33. PRODUCTION																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)										WELL STATUS (Producing or shut-in)					
7-11-83		Flowing										Shut in and Conn. to pipeline 7-15-83					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO			
7-11-83		3 hours		48/64"		→		2		1078 MCFPD		10		67,375 cu ft/bbl			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)					
70 psi		438 psi		→		16		1078		80		42.8					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEST WITNESSED BY					
To be Sold												Paul D. Berhost					
35. LIST OF ATTACHMENTS																	
Cementing Record																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED		TITLE		DATE													
[Signature]		Area Superintendent		JUL 22 1983													

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY

SMR

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			TOP	
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
Dakota	7037'	7098'	Ojo Alamo	2230'
			Kirtland	2276'
			Fruitland	2517'
			Pictured Cliffs	2674'
			Chacra	3508'
			Mesa Verde	4225'
			Gallup	6010'
			Greenhorn	6831'
Graneros	6900'			
Dakota			Dakota	6942'

Getty Oil Company
Jicarilla "B" #26E
Attachment

RECEIVED
JUL 22 1983
OIL CON. DIV.
DIST. 3

Cementing Record:

8 5/8" Casing: Cemented w/ 354 cubic feet of Class "B" Cement w/ 2% CaCl_2 and 75# of cellophane flakes. Circulated out 71 cubic feet of cement at surface.

5 1/2" Casing: Cemented first stage w/ 317 cu ft of 50-50 Poz cement w/ 4% gel, 0.5% friction reducer, and 55# of cellophane. Tailed in w/ 333 cu ft of Class "H" Self Stress cement. Opened DV tool at 5114' and circulated out a trace of cement.

Cemented second stage w/ 868 cu ft of Class "B" cement w/ 4% gel and 140# cellophane. Opened DV tool at 3415'. Circulated out 23 cu ft of cement.

Cemented third stage w/ 1191 cu ft of 50/50 Poz cement w/ 1:1 Perlite, 4% gel, and 130# cellophane. Tailed in with 527 cu ft of Class "B" cement w/ 4% gel and 85# of cellophane. Circulated out 25 bbls of cement.

