

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas ☐ well ☐ other

2. NAME OF OPERATOR  
Getty Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3360, Casper, WY 82602-3360

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1600' FSL & 1850' FEL of Sec. 31  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

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(other) Subsequent report of Gallup Completion

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Dakota zone of this well was completed as of 7-18-83. The Gallup zone was completed, then temporarily abandoned (See Sundry Notice dated 12-6-83). The following summarizes the Gallup completion:

(SEE ATTACHMENT)

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OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct Area

SIGNED [Signature] TITLE Superintendent DATE 12-28-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 11 1984

FARMINGTON RESOURCE AREA

NMOCC

\_\_\_\_\_

Jicarilla "B" #26E

10-26-83, MIRU Completion Unit.

10-27-83, TOH w/ tbg. TIH w/RBP on tbg & set @ 6500'.

10-28-83 to 10-30-83, Shut down for weekend.

10-30-83, RU & test BP to 3000 psi - held OK. Pulled up & spotted 175 gal 10% acetic acid 6325'-6150'.

11-1-83, RU & perforated lower Gallup 6180'-6320' w/71, 0.40" holes, 1 shot per 2 feet, 22 gram charges.

11-2-83, TIH & set pkr @ 6075'. RU & acidized Lower Gallup perfs 6180'-6320' w/84 bbls 15% HCl.

11-3-83, Fraced lower Gallup perfs 6180'-6320' w/86,247 gal of 70 quality CO<sub>2</sub> foam and 90,000# of 20-40 sand.

11-4-83 & 11-5-83, flow back to clean up after frac.

11-6-83, Shut down for Sunday.

11-7-83, TIH w/RBP & set @ 6155'. Tested BP to 3000 psi - 15 min, held OK. Spotted 210 gal 10% acetic acid 6135'-5925'.

11-8-83, RU & perforated Upper Gallup 6010'-6130' w/61, 0.40" holes, 1 shot per 2 feet, 22 gram charges.

11-9-83, TIH & set pkr @ 5910'. RU & acidized Upper Gallup perfs 6010'-6130' w/3000 gal 15% HCl, the first 2000 gal w/400 scf/bbl of N<sub>2</sub>.

11-10-83, Fraced Upper Gallup perfs 6010'-6130' w/86,110 gal of 70 Quality Foam, 40# Gel & 90,000# of 20-40 sand.

11-11-83 to 11-13-83, Flow back to clean up after frac.

11-14-83, TIH & cleaned out sand to RBP @ 6155'. Latched onto & released RBP. TOH w/RBP.

11-15-83, TIH & cleaned out sand to RBP @ 6500'. RU & ran After-frac GR log.

11-16-83, TIH & cleaned out sand to RBP @ 6500'. Ran After-frac GR log again 6350'-5000'. TIH w/ 2 3/8" production tbg. Set @ 6174'.

11-17-83, RU & swabbed. Flowed Gallup for initial potential test as follows: Flowed for 4 hours on 3/4" choke, FTP 320 psi, made 3 BO, 5 BW, & 100 MCFGPD. Shut in well for BHP pressure buildup for Gallup from 11-18-83 to 11-30-83.

At this point in time it was decided that the Gallup should be temporarily abandoned because the BHP was insufficient to commingle the Gallup with the Dakota zone of this well. A single string of tubing with a packer was run to isolate the zones from each other. The Dakota is below the packer, able to produce through the tubing. The Gallup is above the packer where the tubing string has a sliding sleeve to produce it. The sliding sleeve is closed. The following summarizes these operations.

11-30-83, MIRU completion unit. TIH & cleaned out to RBP @ 6500'.

12-1-83 to 12-2-83, TOH w/RBP. TIH & cleaned out to PBTD 7131'.

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12-3-83, TOH & TIH w/permanent pkr & set @ 6500'. TIH w/ 2 3/8" production tbg as follows: 5' mule shoe on bottom @ 7077', SN @ 7072', 17 jts tbg, seal assembly @ 6502'-6499', 9 jts tbg, 5' production sub 6200'-6195', sliding sleeve 6195'-6191', XO, SN @ 6191', 193 jts tubing, 6' sub, & 2' sub. RU & pumped out plug. Shut well in from 12-3-83 to 12-18-83.

12-18-83, Opened Dakota to atmosphere, well died.

12-27-83, Swabbed well, began flowing. Flowed Dakota 1 1/2 hrs, making a light mist. SI well after 5 min.

NOTE: A State of New Mexico Packer Leakage Test will be run. A State of New Mexico Application to Multiple Complete will be filed.