

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Contract #68

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache
TREATY AGREEMENT NAME

7. FARM OR LEASE NAME

Jicarilla "B"

9. WELL NO.

#26E

10. FIELD AND POOL, OR WILDCAT

Otero Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

J, Section 31-T25N-R5W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3360, Casper, WY 82602-3360

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1600' FSL & 1850' FEL OF Section 31-T25N-R5W

At top prod. interval reported below Same

At total depth Same

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

3-28-83

15. DATE SPUDDED 4-21-83 16. DATE T.D. REACHED 4-29-83 17. DATE COMPL. (Ready to prod.) 11-16-83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6769' KB 19. ELEV. CASINGHEAD 6757' Graded GR

20. TOTAL DEPTH, MD & TVD 7170' 21. PLUG, BACK T.D., MD & TVD 7131' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 0'-7170' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6010'-6320' Gallup

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DI-SFL; CNL-FDC; Cyberlook; CBL-VDL-CCL-GR; RA tracer Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	349'	12 1/4"	(See Attachment)	
5 1/2"	14 & 15.5	7190'	7 7/8"	(See Attachment)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6174'	

31. PERFORATION RECORD (Interval, size and number)

Upper 6010'-6130': 61,0.40" holes, 1 shot
per 2 feet
Lower 6180'-6320': 71,0.40" holes, 1 shot
per 2 feet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6180'-6320' 84 bbl	15% HCl & Fraced w/86,247 gal
70 Quality Foam & 90,000# of 20-40 sand	
6010'-6130' 3000 gal	15% HCl & Fraced w/86,110 gal
of 70 Quality Foam, 40# gel & 90,000# 20-40 sand	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11-17-83		Flowing					Shut-in 11-17-83	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11-17-83	4 hours	48/64"	→	3	100 MCFPD	5	5556 cu ft/bbl	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
320 psi	-	→	18	100	30	44		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Tom Shafer

35. LIST OF ATTACHMENTS

Cementing Record

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Area Superintendent

DATE 12-28-83 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Gallup	6010'	6320'		Ojo Alamo	2230'
				Kirtland	2276'
				Fruitland	2517'
				Pictured Cliffs	2674'
				Chacra	3508'
				Mesa Verde	4225'
				Gallup	6010'
				Greenhorn	6831'
				Graneros	6900'
				Dakota	6942'
					TOP
					MEAS. DEPTH
					TRUE VERT. DEPTH

Getty Oil Company
Jicarilla "B" #26E

Attachment

RECEIVED

JAN 12 1984

OIL CON. DIV.
DIST. C

Cementing Record:

8 5/8" Casing: Cemented w/ 354 cubic feet of Class "B" Cement w/ 2% CaCl_2 and 75# of cellophane flakes. Circulated out 71 cubic feet of cement at surface.

5 1/2" Casing: Cemented first stage w/ 317 cu ft of 50-50 Poz cement w/ 4% gel, 0.5% friction reducer, and 55# of cellophane. Tailed in w/ 333 cu ft of Class "H" Self Stress cement. Opened DV tool at 5114' and circulated out a trace of cement.

Cemented second stage w/ 868 cu ft of Class "B" cement w/ 4% gel and 140# cellophane. Opened DV tool at 3415'. Circulated out 23 cu ft of cement.

Cemented third stage w/ 1191 cu ft of 50/50 Poz cement w/ 1:1 Perlite, 4% gel, and 130# cellophane. Tailed in with 527 cu ft of Class "B" cement w/ 4% gel and 85# of cellophane. Circulated out 25 bbls of cement.

