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TRANSPORTER	014		
	GAS		
OPERATOR			
PROBATION OFFICE			

	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUE	L CONSERVATION COMMISSION ST FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65
1	LAND OFFICE  TRANSPORTER OIL  GAS  OPERATOR  PROPATION OFFICE	AUTHORIZATION TO T	RANSPORT CIL AND NATURAL (	GAS
	Texaco II	nc., Operator for Te	xaco Producing Inc. (1	TPI)
	4601 DTC	. BLVD., Denver, CO	80237	
	Reason of for filing (Check proper New West State of Stat	Change in Transporter of:  Cil Dry	Other (Please explain) Change of Oper	rator from Getty Oil (aco Inc. (Onerator
	If change of ownership give name and address of previous owner	P		
11	DESCRIPTION OF WELL AN	D LEASE		
	Jicarilla B	Well No. Fool Nume, Including 26E Basin Dal	Kota State, Federal	[ Ledse No.
	Unit Letter • J		Line and • 1850 Feet From T	East
	Line of Section 31	Township 25N Range	5W NMFM, Ric	Arriba 5 - County
ın.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	GAS	
	Permian Corporat Name of Authorized Transporter of C  Permian Corporat Name of Authorized Transporter of C  El Paso Nat. Gas	ion	P.O. Box 1528, Deny	Ter, CO 80201 ed copy of this form is to be sent)
	If well produces cil or liquids, give location of tinks.	Unit Sec. Twp. Age.	P.O.Box 990, Farmi	
IV	If this production is commingled a COMPLETION DATA	with that from any other lease or pool		13.03
• • •	Designate Type of Complet	Cil Well Gas Well	New Well Workever Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, R1, GR, etc.)	Name of Producing Formation	Top Off Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, A		ID CEMENTING RECORD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil an lepth or be for full 24 hours)	id must be equal to or exceed top allow-
Ī	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
}	Length of Test	Tubing Pressure	Casing Pressure	Chake Size
-	Actual Prod. During Teet	CH+Bble.	Water-Bble.	Gas-MCF
I,				
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbie, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I	ommission have been complied	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.		100 COMMISSION
	<u> </u>	,	TITLE	UPERVISOR DISTRICT # 3
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	arure)	This form is to be filed in con If this is a request for allowab well, this form must be accompanie tests taken on the well in accorde	ole for a newly drilled or deepened ad by a tabulation of the deviation

VI.

(Title)

1/28/85

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.