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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name Gavilan | |
| 9. Well No. #1E | |
| 10. Field and Pool, or Wildcat Basin Dk/Blanco M.V. | |
| 12. County Rio Arriba | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> |
| 2. Name of Operator Northwest Exploration Company |
| 3. Address of Operator P.O. Box 5800, Terminal Annex, Denver, CO 80217 |
| 4. Location of Well UNIT LETTER <u>E</u> <u>990</u> FEET FROM THE <u>west</u> LINE AND <u>1850</u> FEET FROM THE <u>north</u> LINE, SECTION <u>26</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> N.M.P.M. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 7307' GR |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> Cement Quantities in Cubic Feet |

| |
|---|
| SUBSEQUENT REPORT OF: |
| REMEDIAL WORK <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

~~5-16-83 - 200 sks C1 "H" = 230 cu. ft w/ 2% CaCl₂ and 1/4#/sk celloflake.~~
 9 5/8" - 5-17-83 - 160 sks C1 "B" = 184 cu. ft w/ 3% CaCl₂ and 1/4#/sk celloflake.
 5-25-83 - 450 sks 65/35 poz mix = 742.50 cu. ft w/ 6% gel + 6-1/4#/sk gilsonite.
 7" - 150 sks C1 "B" = 172.50 cu. ft
 65 sks 65/35 poz mix = 107.25 cu. ft w/ 6% gel, 6-1/4#/sk gilsonite.
 50 sks C1 "B" = 57.5 cu. ft - TOTAL 1079.75 cu ft.
 Csg. 5-30-83 - 60 sks C1 "B" = 69 cu. ft w/ 2% CaCl₂.
 5-31-83 - 100 sks C1 "B" = 115 cu. ft w/ 3% CaCl₂.
 6-1-83 - 155 sks C1 "B" = 178.25 cu. ft w/ 2% CaCl₂ + 10#/sk sand.
 4 1/2" 6-18-83 - 240 sks 65/35 poz mix = 396 cu. ft w/ 2% gel, 0.8% FR, 1/4#/sk flocele
 + 10% NaCl.

RESERVED
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sally L. DuVal S.L. DuVal1 TITLE Regulatory Compliance Coordinator July 6, 1983

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE JUL 11 1983

CONDITIONS OF APPROVAL, IF ANY: