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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Gavilan
9. Well No. #1E
10. Field and Pool, or Wildcat Gavilan Gal-Basin DK
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Northwest Exploration Company
3. Address of Operator P.O. Box 5800, Terminal Annex, Denver, CO 80217
4. Location of Well UNIT LETTER <u>E</u> <u>990</u> FEET FROM THE <u>west</u> LINE AND <u>1850</u> FEET FROM THE <u>north</u> LINE, SECTION <u>26</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 7307' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <u>Procedure for Gallup-Greenhorn Production</u>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

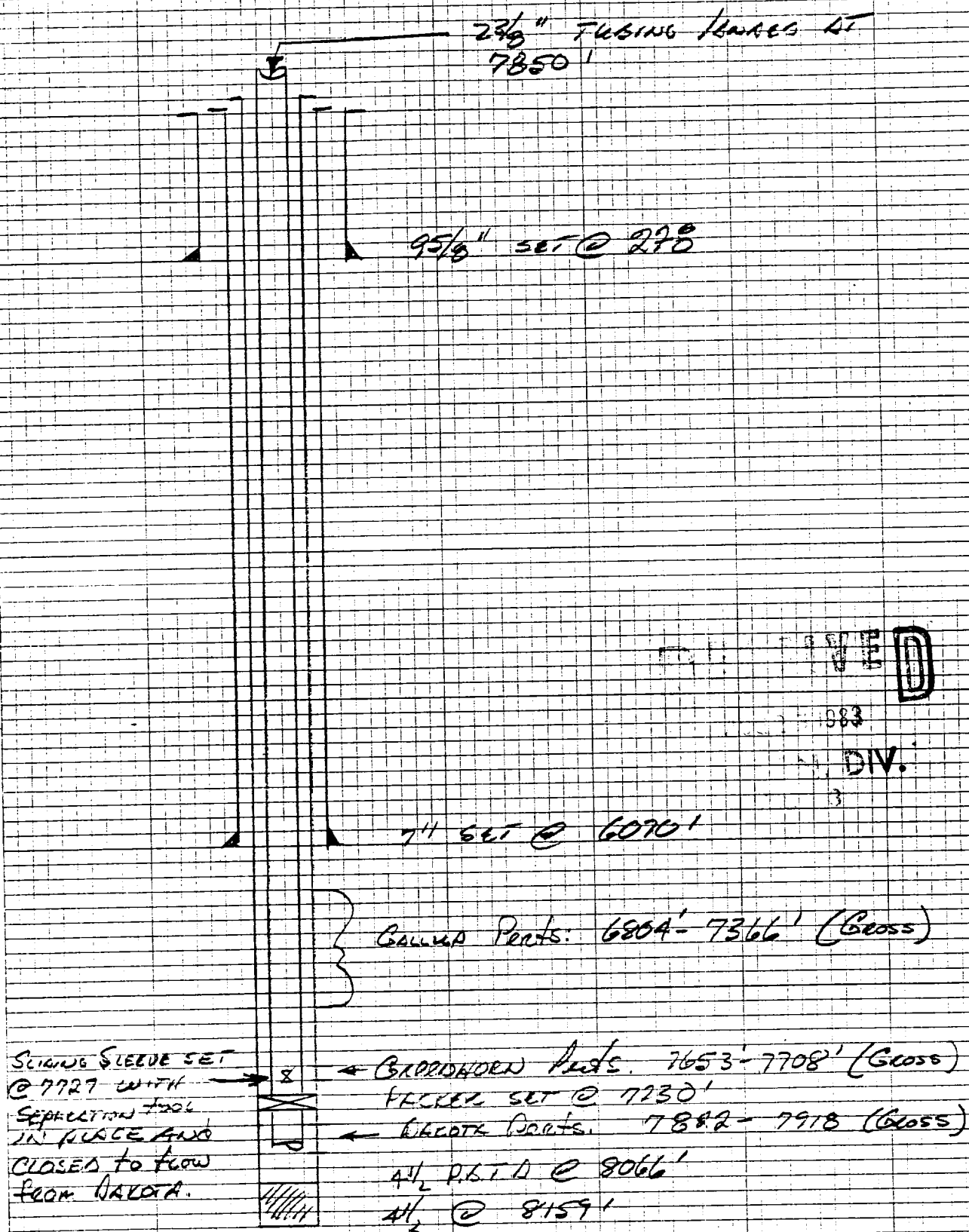
Attached is a diagram showing the producing procedure for production of this well. Producing method will be flowing through 2-3/8" tubing with the Greenhorn-Gallup intervals commingled in the 4-1/2" - 2-3/8" annulus and the Dakota section S.I. with the use of Blanking plug set below the sliding sleeve.

Above procedure per instructions from F. Chavez to A. Nash on 8-22-83.

RECEIVED
AUG 23 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Sally L. DuVall</u>	TITLE <u>Regulatory Compliance Coordinator</u>	DATE <u>8-22-83</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>AUG 23 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		



NORTHWEST EXPLORATION CO.
GARDEN 1E
NW 1/4 SEC. 26, T. 25N R 2W.