

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

c. Name of Operator
Northwest Exploration Company

d. Address of Operator
P.O. Box 5800, Terminal Annex, Denver, Colorado 80217

e. Location of Well

UNIT LETTER E LOCATED 990 FEET FROM THE west LINE AND 1850 FEET FROM

THE north LINE OF SEC. 26 TWP. 25N RGE. 2W NMPM

15. Date Spudded 5-15-83 16. Date T.D. Reached 6-16-83 17. Date Compl. (Ready to Prod.) 7-23-83

18. Elevations (DF, R&B, RT, GR, etc.) 7307' GR

20. Total Depth 8160' 21. Plug Back T.D. 8066' 22. If Multiple Compl., How Many Three

23. Intervals Drilled By Rotary Tools 0' - 8160' Cable Tools -----

24. Producing Interval(s), of this completion - Top, Bottom, Name
6804-7366 Gallup
7653' - 08' Greenhorn

25. Was Directional Survey Made None

26. Type Electric and Other Logs Run
CBL-VDL-GR Correlation (DIL-GR, FDC-CNL Caliper)

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	278'	12-1/4"	160 sx C1 "B"	-----
7"	20 & 23# K-55	6070'	8-3/4"	450 sks 65/35 poz mix	-----
4-1/2"	10.5# & 11.6# K-55	8159 1/8'	6-1/4"	240 sks 65/35 poz mix	-----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	7850'	-----

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

7654' - 7708' 6 shots
7100' - 7105' - 1 jsp
7653' - 7657' - 1 jsp
6804-7366 15 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>7653' - 7708'</u>	<u>25,916# 20/40 sand,</u>
	<u>24,498 gal fluid</u>
<u>6804-7366</u>	<u>81,000# 20/40 sand & 103,232 gal slick water</u>

33. PRODUCTION

Date First Production <u>7-23-83</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Swabbing</u>	Well Status (Prod. or Shut-in) <u>Producing</u>
---	--	--

Date of Test <u>7-8-83 14:15</u>	Hours Tested <u>12 + 15</u>	Choke Size <u>N/A</u>	Prod'n. For Test Period <u>24.9</u>	Oil - Bbl. <u>24.9</u>	Gas - MCF <u>246.3</u>	Water - Bbl. <u>44.1 (Load)</u>	Gas - Oil Ratio <u>2510</u>
-------------------------------------	--------------------------------	--------------------------	--	---------------------------	---------------------------	------------------------------------	--------------------------------

Flow Tubing Press. <u>0</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate <u>49.8</u>	Oil - Bbl. <u>49.8</u>	Gas - MCF <u>499.0</u>	Water - Bbl. <u>88.2 (Load)</u>	Oil Gravity - API (Corr.) <u>43.2</u>
--------------------------------	-----------------------------	--	---------------------------	---------------------------	------------------------------------	--

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - To be sold.

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Darryl R. Dull TITLE OIL CON. DIV. Regulatory Compliance DATE August 22, 1983

RECEIVED

AUG 23 1983

OIL CON. DIV.
Regulatory Compliance

DATE August 22, 1983

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	3135'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	3267'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	3398'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	5110'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	5234'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	5542'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	5938'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	6647'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	7714'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	7820'	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	8072'	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

No. 1, from 6804' to 7366'		No. 4, from _____ to _____
No. 2, from 7654' to 7708'		No. 5, from _____ to _____
No. 3, from 7822' to 7918'		No. 6, from _____ to _____

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation