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U.S.U.E.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

3012/183
9-12-83

I. OPERATOR

Northwest Exploration Company

Address
P.O. Box 5800, Terminal Annex, Denver, Colorado 80217

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gavilan	Well No. 1E	Pool Name, Including Formation Gavilan Gallup - Gallup	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter E : 990 Feet From The West Line and 1850 Feet From The North Line of Section 26 Township 25N Range 2W NMPM, Rio Arriba County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Petro Source, Inc. E-R	Address (Give address to which approved copy of this form is to be sent) 11767 Katy Freeway, Suite 420 Houston, TX 77078	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Northwest Pipeline Company EPG	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1526, SLC, UT 84110-1526	
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. E 26 25N 2W	Is gas actually connected? No	When 8-26-83 (Est.)

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res. <input type="checkbox"/>
Date Spudded 5-15-83	Date Compl. Ready to Prod. 7-23-83	Total Depth 8160'	P.B.T.D. 8066'					
Elevations (DF, RKB, RT, CR, etc.) 7307' GR	Name of Producing Formation Gallup-Greenhorn	Top Oil/Gas Pay 6804'	Tubing Depth 7850'					
Perforations 6804', 12', 42', 49', 56', 6904', 54', 64', 77', 95', 7083', 7162', 7325', 7342', 66', 7653'-57', 7700'-08'	TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe 8159'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8"	278'	160 sks C1 "B"					
8-3/4"	7"	6070'	450 sks 65/35 poz					
6-1/4"	4-1/2"	8159'	240 sks 65/35 poz					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

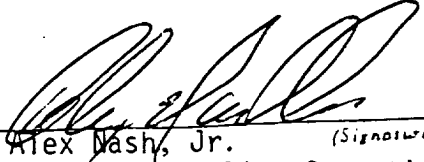
Date First New Oil Run To Tanks 7-8-83	Date of Test 8-23-83	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 15	Casing Pressure 600	Choke Size 1"
Actual Prod. During Test 188	Oil - Bbls. 63	Water - Bbls. 125 (Load)	Gas - MCF 712

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spiral, back pr.)	Tubing Pressure (5000-10)	Casing Pressure (5000-10)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Alex Nash, Jr.
Manager, Drilling Operations

August 22, 1983

OIL CONSERVATION DIVISION
8-31-83
APPROVED AUG 23 1983
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT #5

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
Form O-106 must be filed for each well in production.