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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

RECEIVED

SEP 28 1984

OIL CON. DIV.
DIST. 3

NAME OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
TYPE OF COMPLETION WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		OTHER ☐		5. State Oil & Gas Lease No.	
NAME OF OPERATOR Northwest Exploration Company		NAME OF OPERATOR P.O. Box 5800, Terminal Annex, Denver, Colorado 80217		7. Unit Agreement Name	
LOCATION OF WELL SECTION E LOCATED 990 FEET FROM THE west LINE AND 1850 FEET FROM		12. County Rio Arriba		8. Farm or Lease Name Gavilan	
16. Date T.D. Reached 5-15-83		17. Date Compl. (Ready to Prod.) 6-16-83		9. Well No. 1E	
18. Elevations (LF, RKB, RT, GR, etc.) 7307' GR		19. Elev. Casinghead		10. Field and Pool (or Wildcat) Greenhorn Basin Dr. Mancos M.V.	
20. Total Depth 8160'		21. Plug Back T.D. 8066'		22. Intervals Drilled By Rotary Tools 0' - 8160'	
23. Intervals Drilled By Cable Tools		24. Was Directional Survey Made None		25. Was Well Cored No	
26. Producing Interval(s), of this completion - Top, Bottom, Name 7653' - 7708' Greenhorn		27. Was Well Cored No		28. CBL-VDL-GR Correlation (DIL-GR, FDC-CNL Caliper)	
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	278'	12-1/4"	160 sx C1 "B"	-----
7"	20 & 23# K-55	6070'	8-3/4"	450 sks 65/35 doz mix	-----
4-1/2"	10.5# & 11.6# K-55	8159'	6-1/4"	240 sks 65/35 doz mix	-----
LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
N/A				2-3/8"	7850'
30. TUBING RECORD					
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
32. DEPTH INTERVAL					
7653' - 7708'					
25.916# 20/40 sand.					
24.498 gal fluid					
PRODUCTION					
First Production 7-23-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing		Well Status (Prod. or Shut-in) Producing	
Date of Test 7-8-83		Hours Tested 12 + 15		Choke Size N/A	
Test Period 7-8-83		Prod'n. For Test Period 24.9		Oil - Bbl. 24.9	
Tubing Press. 0		Casing Pressure 0		Calculated 24-Hour Rate 40.8	
Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - To be sold.		Oil - Bbl. 494.6		Gas - MCF 88.2 (Load)	
List of Attachments		Water - Bbl. 43.2		Oil Gravity - API (Corr.) 43.2	
Test Witnessed By David Kranz					

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

