

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☐ other

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit 'M' - 400' FSL & 400' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

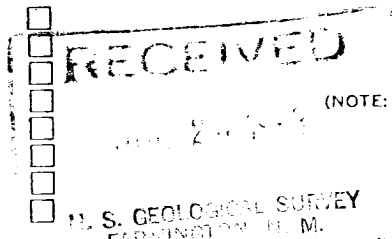
MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

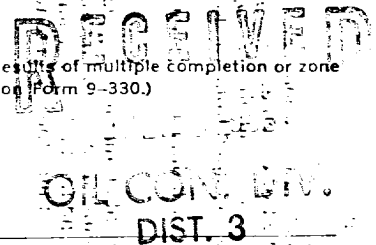
ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached.
7/12/83 through 7/15/83.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Miller TITLE President DATE July 18, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 27 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA,
FARMINGTON, NEW MEXICO
BY sm

7/12/83:

Day #10. Present operation: drilling. Depth today: 6896'. 24 hour footage: 340'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 14 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. 56 strokes per minute. Mud vis: 44. Wt.: 9.4. W. L.: 7.4. Mud additives: 50 gel, 3 thinner, 1 1/2 soda ash, 1 caustic soda, 5 preservative, 66 LCM, 20 barrels of oil. Deviation record: 1° @ 6556'. Bit #5: 7 7/8", F3; 340', 19 3/4 hours.
4 1/4 hours Trip for bit
19 3/4 hours Drilling

7/13/83:

Day #11. Present operation: drilling. Depth today: 7226'. 24 hour footage: 330'. Formation: Dakota. Rotary RPM: 55. Weight on bit: 38,000#. Present drilling rate: 12 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. 66 strokes per minute. Mud vis: 42. Wt.: 9.4. W. L.: 7.0. 3% LCM. Mud additives: 38 gel, 1 1/2 soda ash, 3 thinner, 1 caustic soda, 5 preservative, 68 LCM, 40 barrels of oil. Deviation record: 1° @ 7184'. Bit #5: 7 7/8", F3; 670' 43 hours.
1/4 hour RS
1/2 hour Survey
23 1/4 hours Drilling

7/14/83:

Day #12. Present operation: logging. Depth today: 7410' TD. 24 hour footage: 184'. Formation: Dakota. Rotary RPM: 55. Weight on bit: 35,000#. Present drilling rate: 0. Pump - liner size: 5½. Pressure: 1,000#. 56 strokes per minute. Mud vis: 7. Wt.: 9.6. W. L.: 6.4. 7% LCM. Mud additives: 81 gel, 1 soda ash, 5 thinner, 1 caustic soda, 5 preservatives, 67 LCM, 6 bar, 40 barrels of oil. Deviation survey: 1° @ 7410'. Bit #5: 7 7/8", F3; 854', 56 3/4 hours.
1/4 hour RS
13 3/4 hours Drilling
3 hours Circulating
1 hour Short trip - 7 stands
4 hours Survey, trip out
2 hours Rig up and log with Schlumberger

Ran 184 joints 4½" N-80 11.6# casing. Set @ 7410' KB. Cemented 1st stage with 1200 sks. (1716 CF) 50/50 pozmix. Plug down @ 11:06 P. M. Cemented 2nd stage with 450 sks. (1048 CF) 65/35 pozmix, followed by 50 sks. (59 CF) Class B neat. Plug down @ 2:50 A. M. on 7/15/83.

7/15/83:

Day #13.
3 1/2 hours Logging
2 hours Trip in
5 hours Lay down drill pipe
4 1/4 hours Run in hole and run casing

RECEIVED

JUL 23 1983

OIL CON. DIV.
DIST. 3