

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Hawk Federal
3. Address of Operator P.O. Drawer 570, Farmington, NM 87499	9. Well No. #1
4. Location of Well UNIT LETTER (A) 790' FEET FROM THE North LINE AND 1090' FEET FROM THE East LINE, SECTION 35 TOWNSHIP 25N RANGE 2W NMPM.	10. Field and Pool, or Wildcat Gavilan Pictured Cliffs
11. Elevation (Show whether DF, RT, GR, etc.) 7340' KB	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Casing Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-25-83 Drilled 6-1/4" surface hole to a total depth of 3520'. Ran 112 joints (3493') of 2-7/8", 6.4#, J55 casing set at 3504'. Cemented first stage with 260 cubic feet of Class "B" containing 50/50 POZ, 6% gel and 1/4# flocele. Tail in with 71 cubic feet of Class "B" containing 1/4# flocel and 2% CaCL2. Plug down at 4:30 pm on 5-25-83. Top of cement at 2800' by temperature survey.

OIL CONSERVATION DIVISION  
DIST. 8

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Sherry Sherkey</u>	TITLE <u>Secretary</u>	DATE <u>May 31, 1983</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>JUN 7 - 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		