

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 555' FSL x 330' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud and set casing

SUBSEQUENT REPORT OF:

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☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

SEP 23 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

SEP 27 1983

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up rotary rig on 8-5-83 and spudded a 12-1/4" hole on 8-6-83. Drilled to 310' and landed 8-5/8", 24#, K-55 casing at 306'. Cemented with 420 cu. ft. Class B cement containing 2% CaCl₂. Circulated to surface. Pressure tested casing to 1000 PSI. Reduced hole size to 7-7/8" and reached a TD of 7956' on 8-20-83. Landed 5-1/2", 15.5#, K-55 casing at 7956' and cemented the first stage with 847 cu. ft. Class B 50:50 POZ tailing in with 148 cu. ft. Class B neat cement. Circulated 10 barrels to surface. Cemented stage two with 1778 cu. ft. Class B 65:35 POZ cement. Tailed in with 118 cu. ft. Class B neat and circulated to surface. DV tool was set at 5840'. Released rig 8-21-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.D. Lawson TITLE Dist. Adm. Supervisor DATE 9-19-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

SEP 26 1983

*See Instructions on Reverse Side

AMOC

FARMINGTON RESOURCE AREA
BY SM