

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1760 FSL & 940 FWL NW/SW  
AT TOP PROD. INTERVAL: 1760 FSL & 940 FWL  
AT TOTAL DEPTH: 1760 FSL & 940 FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☒ Drlg operations

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
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☐  
☐  
☐  
☒

5. LEASE  
SF 079333

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Rucker Lake

9. WELL NO.  
#3

10. FIELD OR WILDCAT NAME  
Gavilan Gallup Extension

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 25, T25N, R2W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7408' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-28-83 to 7-5-83 Drlg ahead.

7-6-83 Reached TD of 7560'. Ran SP/GR/IEL/ & CDL/SNL/ logs.

7-7-83 Attempting to free stuck casing.

7-8-83 Cleaned out hole.

7-9-83 Ran 184 jts 5-1/2" - 29 jts 5-1/2", 17#, K-55, ST&C smls & 155 jts 5-1/2" 15.5#, K-55, ST&C smls & set at 7560' KB, w/ Howco multistage cementing collar at 5788' KB. Float collar at 7540' KB. Howco cmt'd 1st stage w/ 250 sx (360 cu.ft) 50/50 poz w/ 2% gel & 7% salt/sk & 6-1/4# fine gils/sk. Displaced w/ 41 bbls wtr & 138 bbls mud. Plug down at 1945 hrs 7-9-83.

Opened stage collar & circ 7 hrs. Cmt'd 2nd stage w/ 565 sx (1390 cu.ft) 65/35 poz w/ 12% gel & 12-1/2# gils/sk. Displaced w/ 138 bbls wtr.

7-10-83. Plug down at 0345 hrs. R&G set 5-1/2" csg slips. Rig released at 0630 hrs. Wilson ran temp survey - TOC @ 1600'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 7-11-83  
Donna J. Brace

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

B  
djb/ 3

\*See Instructions on Reverse Side

NMOCC

JUL 26 1983

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

BY Sm m