

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1760 FSL & 940 FWL NW/SW
AT TOP PROD. INTERVAL: 1760 FSL & 940 FWL
AT TOTAL DEPTH: 1760 FSL & 940 FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED
JUL 26 1983

(NOTE: Report results of multiple completion zone change on Form 9-330.)

RECEIVED
JUL 26 1983

CON. DIV.,
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-14-83 & 7-15-83 MOL & RU. PU 4-3/4" bit on 2-3/8" tbq and drld DV collar to 5788'. Cleaned out to 7540' KB. Tested csg to 4000 psi - OK. Circ csg w/ treated wtr. Spotted 1000 gal 7-1/2% HCl acid. Ran GR/CBL/VDL logs. Perf'd 33 holes from 6808' to 7538'. Broke down perfs at 64 BPM @ 3990 psi. ISIP 450 psi. Dropped 51 balls in 1000 gal of 15% HCl acid, good ball action, did not ball off. Ran wireline junk basket and rec'd 51 balls w/ 27 hits. Frac'd w/ 10,000 gal pad of treated wtr, 109,500# 20/40 sand at 1-2 ppg. Job completed at 0600 hrs 7-15-83. Total fluid 2704 bbls. AIR 70 BPM, MIR 75 BPM, ATP 3950 psi, MTP 4100 psi. ISIP 520#, 5 min 460#, 15 min 420#, 30 min 420#, 60 min 420#. SI after frac.

7-16-83 Blowing down well at 7440' after frac.

7-17-83 Well making 1-1/2" stream of fluid, approximately 30% oil, and very

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 7-19-83

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY.

TITLE _____ DATE _____

JUL 27 1983

djb/ 4

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY smm

7-17-83 continued

little sand w/ compressor.

7-18-83 Ran 228 jts of 2-3/8", 4.7#, J-55, EUE 8rd smls tbgs & landed at 7211' KB. SN & expendable check on btm of btm jt. Pumped out plug and blew well with compressor down annulus and up the tbgs for 5 hrs. Well died 45 min after the compressor was shut off. 600# on csq & # on tbgs. Blew well a total of 13 hrs to a tank. Rec'd 15.4 bbls of oil & 35.4 bbls of treated frac wtr. Well SI for buildup.

7-19-83 Rig released at 0600 hrs 7-19-83. SI.

NOW WAITING ON CLEAN UP AND TEST.