

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form S-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☒ other ☐

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FNL x 910' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) spud and set casing	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
NM-01138

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Fred Phillips "C"

9. WELL NO.  
3

10. FIELD OR WILDCAT NAME  
Blanco Mesaverde/Ojito Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NW, Section 15, T25N, R3W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. API NO.  
30-039-23225

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7332' GL

RECEIVED  
SEP 11 1983

(NOTES: Report results of multiple completion or zone change on Form 9-330.)

GENERAL WELL ID. AGREEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and started rigging up rotary rig on 7-6-83. Spudded a 12-1/4" hole on 7-9-83 and drilled to 320'. Landed 9-5/8", 32.3#, H-40 casing at 320'. Cemented with 420 cu.ft. Class "B" cement containing 2% CaCl2. Circulated to surface. Pressure tested casing to 600 PSI for 30 minutes. Held OK. Reduced hole size to 8-3/4" and reached a TD of 8415' on 8-3-83. Landed 7", 23# & 26#, K-55 casing at 8415'. Cemented first stage with 385 cu.ft. Class "B" 50:50 POZ cement and tailed in with 148 cu.ft. Class "B" neat. Cemented second stage with 2315 cu.ft. Class "B" 65:35 POZ cement and tailed in with 148 cu.ft. Class "B" neat cement. Located cement top behind 7" casing at 1700' by means of a temperature survey. DV tool set at 6104'. Released rig 8-4-83.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Admin. Supvr. DATE 9/6/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 09 1983

BY \_\_\_\_\_