

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Revised Form No. 1001, 0133
Expires August 31, 1985

5. LEAST DESIGNATION AND SERIAL NO.

NM-01138

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT/ACREMENT NAME

8. NAME OF TRIBE NAME

Fred Phillips "C"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT Ojito

Blanco Mesaverde/Gallup-Dak

11. SEC., T., R., M., OR BLM. /NM:
SURVEY OF LANDS

SW/NE, Sec. 15 - T25N - R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to develop oil or gas to a different reservoir
Use APPLICATION FOR PERMIT TO DRILL (Form 3160-1))

1. OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FNL x 910' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER DRILLING

FRACURE TREAT

REPAIR OR ALTER

REPAIR WELL

(Other) Completion

PLUG OR ABANDON

MULTIPLE COMPLETE

ABANDON

OTHER

SUBSEQUENT REPORT OF:

REPAIR OR ALTER

FRACURE TREATMENT

REPAIR OR WELL

ALTERING CASING

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all work and show well
near to this work.)

Moved in and rigged up the completion rig on 8-20-83. The total depth of the well is 8415' and the plugback depth is 8374'. Pressure tested the production casing to 3500 psi. Perforated the following intervals: 7130'-7250', 7268'-7460', 7480'-7500', 1 jsp2f, .443" in diameter, 166 total shots; 7934'-7944', 2 jsp2f, .44" in diameter, 20 total shots; 8022'-8034', 8112'-8122', 2 jsp2f, .5" in diameter, 44 total shots; 8170'-8190', 4 jsp2f, .5" in diameter, 80 total shots; 8294'-8306', 8354'-8366', 2 jsp2f, .4" in diameter, 48 total shots; and a grand total of 358 holes. Fraced interval (7130'-7500') with 123,000 gal 20# gelled water containing 2% KCL, 1 gal surfactant/1000 gals fluid, and 133,000# 20-40 sand. Fraced interval (8022'-8034') with 50,000 gals 20# gelled water and 60,000# 20-40 sand. Fraced interval (8170'-8190') with 35,590 gal 30# gelled water containing 2% KCL, 1 gal surfactant/1000 gal fluid and 41,600# 20-40 mesh sand. Rig was leased 11-4-83 and well was shut in pending further completion work. Moved in and rigged up service unit 3-13-84. Total depth of the well is 8415' and plugback depth is 8374'. Perforated the following intervals: 6116'-6120', 6088'-6092', 6016'-6052', 5976'-5992', 5964'-5970', 5894'-5932', 2 jsp2f, .38" in diameter, for a total of 208 holes. Fraced interval 5894'-6120' with 122,000 gals of 20# gelled water containing 2% KCL, 1 gal surfactant per 1000 gals of fluid with 145,000# of 20-40 sand. Squeezed the Mesaverde from 5894'-5932' with 5,000 gal of 2% KCL and 10,000# of 20-40 mesh resin coated sand to stop shale production through damaged casing (perf 5894'-5932'). Landed 2-3/8" tubing at 6083' and released the rig on 4-27-84.

Original Signed By

B. D. Shaw

TITLE District Admin. Supervisor

DATE May 11, 1984

SIGNED BY

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED AND ACKNOWLEDGED

*See Instructions on Reverse Side