Submit 5 Copies
Appropriate Instrict Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

PETROLEUM CORPORATION   2003023222500   200302322500   2003023222500   200302322500   2003022500   200	•	TO	OTRA	NSP	ORT OIL	AND NAT	FURAL GA	NS	7-11 A S			<del></del> _	
Common of riding (Chees proper door)   Change in Transporter of what is well   Change in Transporter of   Change in Transporter of   Change in Transporter of   Change in Casinghand Class   Codentials   Change in Operation of   Change in Casinghand Class   Codentials   Change in Operation of   Change in Casinghand Class   Codentials   Change in Operation of   Change in Casinghand Class   Codentials   Change in Casinghand Class   Change in	Operator MW PETROLEUM CORPORA		Well API No.										
Color   Chiesas explains    Chiesas	Address		/ED C	.0 0	0303				300.	<del>)449449</del>	J.U		
AMOCO PRODUCTION CO. P.O. BOX SOC. DENVER. CO. SOCIAL SAME AND ADDRESS.  LESS NAME  IN PROCESSION OF WELL AND LEASE  LESS NAME WILL NO. PROGNAMM, Including Formation  IN DESCRIPTION OF WELL AND LEASE  LESS NAME WILL LIPS C. 3.1 LINDRITH CALLUP-DAKOTA, NEST TO SECTION OF THE PROPERTY OF	Reason(s) for Filing (Check proper box)  New Well  Recompletion	C	hange in	Transpo Dry Ga	orter of:	Oth	ex (Please expla	iin)		<u> </u>			
Addition of previous operator    Manage   Manage			_=										
THE PRILLIPS C  TOTAL LETTER  PRILLIPS C  ACRESSOR  Unit Letter  E  165.0 Feet From The  ENIL Line  ENIL Line  ENIL Line  Section 15 Township 25N  Range 31/2 NoPM, RIO ARRIBA  Commy  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS  Surpe of Auditorial Transporter of Company of Company of Auditorial Transporter of Company of Auditorial Transporter of Company	I change of operator give name  All  All  All  All  All  All  All  A	<u> 1000 PRO</u>	DDUCTI	ON C	0., P.O	<u>. BOX 8</u>	00. DENVI	ER, C	3_0:	30201			
The production of funds.   Unit   Sec.   Twp.   Reg.   Is gas setuinly consecuted?   Which 7   Which 7   Which 7   Which 7   Which 9   Which 1   Which 2   Which 1   Which 2   Which 1   Which 2	I. DESCRIPTION OF WELL A	ND LEAS	SE						rind of	Lease	10	se No	
Unit Letter E : 165.0 Feet From The FNIL Line and 91.0 Feet From The Full Line Section 15 Township 25N Range 341 NMPM, RIO ARRIBA COUNTY  II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authoritation Transporter of Control of Concentrate Control of	Lease Name								1		1		
Designate Type of Completion - (X)   Date Completion	FRED PHILLIPS C		3		IDRITH G	ALLUE - D	AKOTA, WE	ST					
Section 15 Township 25N Rate   Manual Processing   Section 15 Township 25N Rate   Research   Resear	Unit LetterE	.:1	: 1650 Feet From The				FNI. Line and 910			Feet From The		Line	
Address Cine case at to which approach capy of ing for the control of the control	Section 15 Township	25N	<del></del>	Range	3W	, N	мрм,		RIO	ARRIBA		County	
Address (Give abase at to which approved copy of top) on the state of the contents of the cont	II. DESIGNATION OF TRANS	SPORTER	OF O	IL AN	D NATUE	RAL GAS				<del></del>		-1	
Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS COMPANY  If well produces oil or liquids, we location of units.  If well produces oil or liquids, we location of units.  If well produces oil or liquids, we location of units.  If well produces oil or liquids, we location of units.  If well produces oil or liquids, we location of units.  If well produces oil or liquids, we location of units.  If well produces oil or liquids, we location of units.  If well produces oil or liquids, we location of units.  If well produces oil or liquids, well work over location of the liquids, well work over location of units.  Designate Type of Conspletion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Of Producing Formation.  Top Oli/Cas Pay  Tubing Depth  P.B.T.D.  P.B.T.D.  Profurioritions  TUBING, CASING AND CEMENTING RECORD  Depth Casing Stoce  TUBING, CASING AND CEMENTING RECORD  HOLE Size  CASING & TuBING Size  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Itest must be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Citicks Size  OIL USE LANGED  OIL CONSERVATION DIVISION  Date Approved  OCT 1 1 1991  Date Approved  OCT 1 1 1991  Superavisor District # 3  Title  Title  Title  Superavisor District # 3  Title  Title  Title  Superavisor District # 3	Name of Authorized Transporter of Oil	P.O. BOX 159 Bloom Field, NM 87413											
If well produces oil or liquids, we because of locals, we because of locals of locals, we because of locals of locals, we list gas sectually connected?  When 7  When Pall When Well Workover Deepen Plug Back   Same Reav Dar Plug	Name of Authorized Transporter of Casing	head Gas X or Dr			Gas 🗀							u)	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  CASING & TOTAL OLD AND TEST CONTROL OF TEST  Length of Test  Tubing Pressure  Chika Size  Casing Pressure  Chika Size  CASING Test  Casing Pressure  Chika Size  CASING CASING Manual Producing Method (Flow, pump, gar lift, etc.)  CASING Test  Casing Pressure  Chika Size  CASING Test  Chika Size  Chika Size  CASING CASING CASING MANUAL CEMENTING CASING Method (Flow, pump, gar lift, etc.)  Chicaga Producing Method (Flow, pump, gar lift, etc.)  CASING CASING CASING CASING Method (Flow, pump, gar lift, etc.)  CASING CASING CASING CASING Method (Flow, pump, gar lift, etc.)  CASING CASING CASING CASING Method (Flow, pump, gar lift, etc.)  Casing Pressure  Chika Size  Chika Size  Chika Size  Chika Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Increase of my knowledge and belief.  Casing Pressure  Casing Pressure  Chika Size  Title  Title  Chika Size  Chika Siz			Svc	Twn	Rue.						7710		
V. COMPLETION DATA  Designate Type of Completion - (X)  Date Speaded  Date Compl. Ready to Prod.  Date Speaded  Date Compl. Ready to Prod.  Date Speaded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Stoce  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Ifest must be after recovery of total volume of food oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Length of Test  Length of Test  Unbing Pressure  Casing Pressure  Chaine Pressure  Chaine Pressure  Cloude Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE Divide Name  New Well  New Well  New Well  Workover  Deepth  P.B.T.D.  Path Casing Stoce  Producing Record  Producing Method (Flow, pump, gas tift, etc.)  Chaine Pressure  Chaine Pressure  Chaine Pressure  Chaine Pressure  Cloude Size  OIL CONSERVATION DIVISION  Date Approved  OCT 1 1 1991  By  Supervisor District # 3  Title  Title	give location of tanks.			l	<u>i</u>								
Designate Type of Conjulction - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Total Depth  Pus Back   Same Ready   Diff Ready   Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Top Oil/Gas Pay  Tubing Depth  Depth Canny Slice  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING 8 TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Length of Test  Casing Pressure  Chicke Size  Chicke Size  Cas. MCF  Gas WELL  Actual Prod. During Test  OII - Bbis.  GAS WELL  Actual Prod. During Test  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Casing Pressure (Shut-in)  Date Approved OCT 1 1 1991  By  Supervisor DISTRICTH 3  Title  Title  Title		rom any othe	r lease or	pool, gi	ve commingli	ing order num	iber:						
Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Chicke Size  CAS WELL  Actual Prod. During Test  Oil - Bibls.  CAS WELL  Feating Method (putot, back pr.)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and cripplete to the bost of my knowledge and belief.  Singature  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and cripplete to the bost of my knowledge and belief.  Singature  Title  Title  SUPERVISOR DISTRICT# 3  Title			Oil Well		Gas Well	New Well	Workover	Dec	pen	Plug Back	Same Res'v	Diff Res'v	
Tubing Depth Depth Casing Sloce  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Chicke Size  CAS WELL  Actual Prod. Test - MCFD  Length of Test  Oil - Ublis.  Water - Bbls.  Casing Pressure  Chicke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and optopietie to the best of my knowledge and belief.  Singlature  Actual Prod. Test Title  Title  SUPERVISOR DISTRIC HE 3  SUPERVISOR DISTRIC HE 3  Title  Title						Total Depth				P.B.T.D.			
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Teating Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  OIL 1 1991  By  Superum  Superum  Title  Title  Title  Title  Title  Title						Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this deeph or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Length of Test  Tubing Pressure  Casing Pressure  C	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Ponnation												
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACRS CEMENT  SACRS CEMENT  POPUL WELL  OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Chicke Size  Gas. MCF  Gas. MCF  Gas. MCF  Testing Method (pilon, back pr.)  Tubing Pressure (Shut-in)  Casing Fressure (Shut-in)  Conocensate  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  OIL CONSERVATION DIVISION  Date Approved  OCT 1 1991  By  Supervisor District # 3  Title	Perforations	<u></u> .								Depth Casin	ig Shoe		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth, or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cooke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  OIL CONSERVATION DIVISION  Date Approved  OCT 1 1991  By  Supervisor DISTRICT# 3  Printed Name  Title						CEMENT					0100000	ENT	
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the despit of the steps of the s	HOLE SIZE	CAS	SING & T	UBING	SIZE	DEPTH SET				SAUNS CEMENT			
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top absorbed by the despit of the producing Method (Flow, pump, gas lift, etc.)  Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved OCT 1 1 1991  By  Supervisor District 3  Title  Title		<del> </del>											
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top absorbed by the despit of the producing Method (Flow, pump, gas lift, etc.)  Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved OCT 1 1 1991  By  Supervisor District 3  Title  Title													
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the adopt of the first New Oil Run To Tank  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Choke Size  Cas MCF  Cas WELL  Actual Prod. Test - MCF/D  Length of Test  Duling Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Signature  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  OCT 1 1991  By  Supervisor District 3  Title  Title	V TEST DATA AND REQUES	ST FOR A	LLOW	ABLI	<u> </u>	<u> </u>							
Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Casual Prod. During Test  Oil - Bbls.  Casing Pressure  Choke Size  Choke Size  Casual Prod. Test - MCI/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Casing Pressure  Choke Size  OIL CONSERVATION DIVISION  Date Approved  OCT 1 1991  By  Supervisor District # 3  Printed Name  Title  Title	OIL WELL (Test must be after r	recovery of 10	tal volum	of load	d oil and mus	be equal to	or exceed top at	llowable	for thi	s depth or be	for full 24 ho	us.)	
Length of Test  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shui-in)  Casing Pressure (Shui-in)  Casing Pressure (Shui-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Signature  Actic D. West Assistant Secretary  Printed Name  Title  Title  SUPERVISOR DISTRICT# 3	Date First New Oil Run To Tank	Date of Test				Producing method (Prow, punty, 800 191, en				nc.y			
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complete to the best of my knowledge and belief.  Date Approved  OCT 1 1991  By  Signature  CAURIE D. WEST ASSIGNETARY  Printed Name  Title  Title  Title	Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
CAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  CAURIE D. WEST ASISTANT SECRETARY  Printed Name  Title  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  OCT 1 1991  By  SUPERVISOR DISTRICT# 3	Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.				Gas- MCF		
Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size						<u> </u>		<del></del>		1			
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Aristant Secretary  Printed Name  Title  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  OCT 1 1991  By  Supervisor District 3  Title	GAS WELL Actual Prox. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  CAURIE D. 1005T ASISTANT SECRETARY  Printed Name  OIL CONSERVATION DIVISION  Date Approved OCT 1 1991  By Supervisor DISTRICT# 3  Title						Casino Pressure (Shut-in)			Choke Size				
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved OCT 1 1991  By Stank . Laws  Supervisor District 3  Printed Name  Title  Title	Testing Method (pitot, back pr.)	Inping Liezzalis (2007-m)				Casing Product (Sillary)							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved OCT 1 1991  By Strank . Surgical Land Surgical Control of the best of my knowledge and belief.  By Supervisor District 3  Printed Name  Title  Title	I hereby certify that the rules and regu	ulations of the	: Oil Cons	ervation	1		OIL CC	NSE	ERV	/ATION	DIVISI	ON	
Signature  Signature  CAURIE D. LUEST ASSISTANT SECRETARY  Printed Name  By Strank J. Caur  SUPERVISOR DISTRICT# 3  Title  Title	Division have been complied with and	d that the info	amation g	iven add	ove	Da	ite Appro <u>v</u>	ved_	00	CT 11	1991		
SUPERVISOR DISTRICT# 3  Printed Name  SUPERVISOR DISTRICT# 3	Lauremles-						£ 1791						
Pinaled Name	- CAURIE D. LUEST THATHAT THE						SUPERVISOR DISTRICT # 3						
10-9-91 3c3-837-5ce0 Telephone No.	Printed Name 10-9-91	3c?		)- 5c	000		16						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.