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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See instructions at Bottom of Page

DISTRICT II P.O.Drawer DD,Artesia,NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
D00 RIO Brazos Rd, Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	ТО	TRANSPORT	T OIL	AND NAT	rural gas				
perator				API No.					
MW Petroleum Corporation				30 039 232 2500					
idress									
1700 LINCOLN,	SUITE 1900, I	DENVER, CO	8020	3-4519		de C			
eason(s) for Filing (Check proper	box) Change in Tran			Other (Pleas	e explain)		een en ar ar		
	Effec	tive 01-01-94	u	IANI	0 1994				
						JANI U 1054			
alige in Operator				0			IL CON. DI		
change of operator give name d address of previous operator							\$1. 3		
DESCRIPTION OF WELL AND LE		- 11	F	rion -	Kind of Lease		ease No. Agreer	nent	
case Name	Well No.	Pool Name, Includir Blanco Mesaver		don	State, Federal	1	NM 011		
Fred Phillips C	3	Blanco McSaver				<u> </u>			
ocation Unit Letter E	: : 1650	Feet From The	V Li	ne and <u>91</u>	O Feet Fr	om The	W	Line	
Unit LetterL									
Section 15 Township 25	N	Range 3W	NMPM,	Rio Arriba			Cou	nty	
. DESIGNATION OF TRANSPORT		TURAL GAS					<u>(المحمد ا</u>		
Iame of Authorized Transporter of Oil 🛭 or Condensate 🗆				Address (Give address to which approved copy of this form to be sent)					
Giant Refining				P. O. Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas 🖪 or Dry Gas 🗌				Address (Give address to which approved copy of this form to be sent) P. O. Box 4990, Farmington, NM 87401					
El Paso Natural Gas f well produces oil or liquids. Unit Sec. Twp. Rge.				ctually connect		When?	/ 101		
f well produces oil or liquids,	Unit Se	c. wp. kge.	Is gas a	ctually connect					
give location of tanks. this production is commingled w	rich that from any ort	per lease or nool give	e commir	gling order nu	mber:				
this production is commingled w	nth that from any ou	ier lease or poor, give				·	Company	Diff Res'v	
	Oil W	eli Gas Well	New Wo	ell Workove	r Deepen	Plug Back	Same Res'v	Dili Kes v	
Designate Type of Completion			T-1-1 D			P.B.T.D.	J <u> </u>		
Date Spudded	Date Compl. Ready	to Prod.	Total D	epui		1.5.1.5			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations				Top Oil/Gas Pay		Tubing Depth			
				,					
							Depth Casing Shoe		
						<u> </u>			
		TUBING, CASING	AND CE			1	SACKS CEMEN		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH	SET	 	SACKS CEMEN		
	<u> </u>		-						
						 			
	 								
V. TEST DATA AND REQUEST F	OR ALLOWABLE								
OIL WELL (Test must be after re	covery of total volum	e of load oil and mu	st be equ	al to or exceed	top allowable for	this depth or	be full 24 hours.	1	
Date First New Oil Run to Tank Date of Test				ing Method <u>(F</u>	low, pump, gas lift.	etc.)			
							Choke Size		
Length of Test	th of Test Tubing Pressure		Casing Pressure			GIORE SIZE			
	O'L Phil		Water - Bbls.			Gas-MCF			
Actual Prod. During Test	Oil - Bbls.		Water	- 5013.					
GAG MITT									
Actual Prod. Test-MCR/D	Length of Test		Bbls. 0	Bbls. Condensate/MMCF			Gravity of Condensate		
Actual Flod. Test-Med D						`			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing	Pressure (Shu	it-in)	Choke Size	2		
VI ODEDATOD CEDTER	ATE OF COMPLI	ANCE	11	Oll	L CONSE	RVATIO	N DIVISION	NC	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				Date Approved JAN() 1994					
Division have been compiled with is true and complete to the best	of my knowledge in	id belief		Date	Approved	JAN	/ 133 4		
	لكرو	·. 7C					1		
Signature				By Sur Charles					
JoAnn Smith Engineering Tech				Title SUPERVISOR DISTRICT #8					
Printed Name Title 12.15-93 (303) 837-5000				inte_					
12-15-93		3037 637-3000							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Separate Form C-104 must be filed for each pool in multiply completed wells.