

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(Other side)

Form approved
Budget Bureau No. 42-R11
3. LEASE REGISTRATION AND AREA NO.
NM - 03595
6. IF INDIAN, ADDRESS OF RESERVATION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use APPLICATION FOR PERMIT for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Ave. Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2450' FNL 1880' FWL Sec 18 T24N R7W NMMP

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, CR, etc.)

GR 7262

7. UNIT AGREEMENT NAME

Escrito Gallup Unit

8. FARM OR LEASE NAME

Escrito Gallup Unit

9. WELL NO.

22 (Elizabeth 7)

10. FIELD AND FORM. OF WILDCAT

Escrito Gallup

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

Sec 18 T24N R7W

12. COUNTY OR PARISH 13. ST.

Rio Arriba, N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PEEL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other) Drilling Progress

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)

6/24/83 to 6/30/83 Drilled 7 7/8 hole to 6200, bits run as follows:

Bit #	Type	Date Out	Footage Out	Rotate Hours	Feet Drilled	Avg. Per Hour	Deviation
1 HTC	OSC3	6/23/83	224	3 1/4	224	69	1
2 HTC	DTJ	6/24/83	1635	8 1/2	1411	166	1
3 STC	DTJ	6/25/83	2871	14 1/2	1236	85	Mis-Fire
4 STC	F2	6/29/83	5527	87	2656	31	1
5 STC	F2	6/30/83	6200	27 1/2	673	24	1

7/1/83 Ran Welex Induction Electric Log and Compensated Density Log. Welex will mail 2 copies to BLM and 1 copy to OCC of each log run.

7/1/83 Advised Doug Campbell with the BLM that we intended to start cementing long string on this well between 10:00 A.M. and 4:00 P.M on 7/2/83.

7/2/83 Ran 6197' 11.6# N80 4 1/2" casing. 2 stage cement job as follows:

7/2/83 Stage 1 T.D. to ? . Ran 10 barrels mud flush. 175 sacks Class H 2% CaCl, 8# salt, 1/2# flocele, 6 1/4# gilsonite. Mixed at 15/2#. Yield 1.36 cubic feet per sack or a total of 238 cubic feet. Cement was not designed to circulate above DV tool. It did not circulate above DV tool. Top of cement will be reported on a subsequent notice when we log cement. Plug pumped at 11:30 A.M.

7/2/83 Stage 2 5164' to surface. Waited 4 hours for stage 1 to set. Ran 10 Bbls of water, 1000 gallons of Flo Check, 5 Bbls. of water. 1600 sacks of 65/35 Class H, 3% gel, 12 1/2# of gilsonite, 5.6# salt, 8.2# Calseal. Mixed at 13.35 pounds. Yield 1.68 cubic feet per sack or a total of 2688 cubic feet. Cement was designed to circulate. It circulated 95 Bbls. of slurry. Plug pumped at 5:40 P.M.

7/3/83 Riggged drilling rig down. Waiting on cement and completion unit

Attachments: Copy of deviation tests filed with NMOCC on this well on this date.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. [Signature]

TITLE

President

DATE July 5, 1983

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

BY

FARMINGTON DISTRICT

Sm

BY

ACCEPTED FOR RECORD

JUL 14 1983

JUL 15 1983

RECEIVED

AREA CODE 505
983-1228

BCO, Inc.

**OIL WELL OPERATOR
135 GRANT
SANTA FE, N. M. 87501**

TO: New Mexico Oil Conservation Commission

RE: Deviation Tests

Well # and Name Escrito Gallup Unit #22 (~~Elizabeth~~)

Federal Lease Number NM - 03595

Section, Township and Range Sec 18 T24N R7W NMPM

RECEIVED

JUL 15 1983

OIL CON. DIV.

DIST. 3

I hereby certify to the best of my knowledge and belief, that the following are the results of deviation tests taken on the above well:

<u>BIT #</u>	<u>DEPTH</u>	<u>DEGREES</u>
<u>1</u>	<u>224</u>	<u>1</u>
<u>2</u>	<u>1635</u>	<u>1</u>
<u>3</u>	<u>2871</u>	<u>Mis-fire</u>
<u>4</u>	<u>5527</u>	<u>1</u>
<u>5</u>	<u>6200</u>	<u>1</u>

Harry R. Bigbee
Harry R. Bigbee, President

State of New Mexico) ss.
County of Santa Fe)

On this 5th day of July, 1982, before me personally appeared Harry R. Bigbee known to me to be the president of BCO, Inc. and who executed the foregoing instrument, and acknowledged that he executed the same as his free act of deed.

In WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate last above written.

Nancy Lee C. Dennis
1987

My Commission Expires: June 1, 1987 *0*

