			$\int_{-\infty}^{\infty} dx$	
	HO. OF COPIES RECEIVED	5 OCC - Aztec; 1 BLM	- Farmington; ¼ HLB; 1	Smith 5/File 8 copies
	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
	FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 AND Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		GAS .
	LAND OFFICE		THE TATORAL	1 10
	TRANSPORTER OIL			015/12
	OPERATOR GAS		2	$\phi^{**}(t)$
	PRORATION OFFICE			
1.	BCO, INC.			
	BCO, INC.		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	THE TOTAL PROPERTY OF THE PROP
	Address 135 Grant, Santa	Fe NM 87501	Landing of the Control of the Contro	ا كا
	Reason(s) for filing (Check proper box)		Other (Please explain)	3002 3 1383
	New Well XXX	Change in Transporter of:		CON. DIV.
	Recompletion	Oil Dry Ga	=	DIST. 3
	Change in Ownership	Casinghead Gas Conden	sate	pist. o
	If change of ownership give name			
and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE				
	Legse Name (E	Well No. Pool Name, Including Fo	<u> </u>	1 20000 1101
	Excrito Gallup Unit	22 Escrito Gallu	p Side, Feder	al or Fee NM-03595
		Feet From The N Line	e andFeet From	The W
				ł
	Line of Section 18 Tow	nship 24N Range	7W , NMPM, Rio	Arriba County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
III.	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
	BCO, INC.		135 Grant Ave., Santa Fe, NM 87501	
	Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas	Address (Give address to which appro	l l
	BCO, INC.	Unit Sec. Twp. P.ge.	135 Grant Ave., Santa	Fe, NM 875UL
	If well produces oil or liquids, give location of tanks.	E 18 24N 7W	Yes	7/21/83
			give commingling order number:	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA				
	Designate Type of Completion	n = (X) Oil Well Gas Well XX	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	6/23/83	7/21/83	6200'	6168'
	210.0000 (21, 11.12, 11.1, 01.1, 01.1)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	7262	Gallup elect fire shot at 5876',	58761	6115 Depth Casing Shoe
	Perforations one 3 1/8" se 5968', 5972', 6070', 60	74'. 6078'. 6082'. 6110	, 3880 , 3930 , 3943 ,	6197'
	3303 ; 33,2 ;	TUEING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	7 7/8"	8 5/8" J-55 24.0 # 4 1/2" N80 11.6 #		150 sacks 1775 sacks
	4 1/2"	2 3/8" J=55 4.7 #	· · · · · · · · · · · · · · · · · · ·	None
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			ift, etc.)
	7/21/83 7/23/83		Gas Lift	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
•	24 hours Actual Prod. During Test	400 to 275	580 to 500	16/64 Ggs-MCF
		53	None	265
	7/23/83			
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	BDIE. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 23 2 6 1383 . 19	
	Harry R. Bigbee, President (Title) July 25, 1983		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	

