

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1055' FSL &amp; 790' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

RECEIVED  
DEC 15 1983  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

NM-43751

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Davis Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Gavilan Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 10, T25N, R2W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED 10-31-83 16. DATE T.D. REACHED 11-04-83 17. DATE COMPL. (AS TO prod.) 11-29-83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 7330' KB 19. ELEV. CASINGHEAD 7318' GL

20. TOTAL DEPTH, MD &amp; TVD 3728' 21. PLUG, BACK T.D., MD &amp; TVD 3720' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-3728' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3552'-3592'

25. WAS DIRECTIONAL SURVEY MADE

Deviation

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL, CNL and IEL

27. WAS WELL CORED

NO

## CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD                          | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|-------------------------------------------|---------------|
| 8-5/8"      | 24#             | 237'           | 12-1/4"   | **SEE REVERSE SIDE FOR CEMENTING RECORD** |               |
| 2-7/8"      | 6.4#            | 3728'          | 7-7/8"    |                                           |               |
|             |                 |                |           |                                           |               |
|             |                 |                |           |                                           |               |

| LINER RECORD |          |             |               |             | TUBING RECORD |                |                 |
|--------------|----------|-------------|---------------|-------------|---------------|----------------|-----------------|
| SIZE         | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE          | DEPTH SET (MD) | PACKER SET (MD) |
| ---          | ---      | ---         | ---           | ---         | ---           | ---            | ---             |

31. PERFORATION RECORD (Interval, size and number)

Pictured Cliffs: (Total of 4 holes)

3552', 3555', 3584', 3592'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                                   |
|---------------------|--------------------------------------------------------------------|
| 3552'-3592'         | Frac'd with 17,371 gals of 2% KCl water and 12,500# of 20/40 sand. |
|                     |                                                                    |
|                     |                                                                    |

33.\* PRODUCTION DATE FIRST PRODUCTION 12-13-83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-In

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| 12-13-83     | 3            | 3/4"       | →                       | ---      | 43       | ---        | ---           |

| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| ---                 | 18              | →                       | ---      | 3461     | ---        | ---                     |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be Sold

TEST WITNESSED BY

Dwayne Horton

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Esther J. Guejra

TITLE

Secretary

DATE

12-14-83

\*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

Sm

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**Item #28** 8-5/8" casing cemented with 165 cu.ft. of Class "B" with 1/4# celloflake per sack and 3% CaCl<sub>2</sub>. Plug down at 12:01 AM 11-01-83. Cement circulated to surface.

2-7/8" casing cemented with 530 cu.ft. of Class "B" 50/50 Poz with 6% gel, and 1/4# flocele per sack, tailed in with 59 cu.ft. of Class "B" neat with 2% CaCl<sub>2</sub>. Plug down at 10:45 AM 11-5-83.

| 37. SUMMARY OF POROUS ZONES:                                                                                                                                                                                        |       |        | 38. GEOLOGIC MARKERS |             |                  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|--------|----------------------|-------------|------------------|
| SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH, INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |       |        |                      |             |                  |
| FORMATION                                                                                                                                                                                                           | TOP   | BOTTOM | NAME                 | MEAS. DEPTH | TRUE VERT. DEPTH |
| Nacimientos                                                                                                                                                                                                         | 2305' |        |                      |             |                  |
| Ojo Alamo                                                                                                                                                                                                           | 3250' |        |                      |             |                  |
| Fruitland                                                                                                                                                                                                           | 3416' |        |                      |             |                  |
| Pictured Cliffs                                                                                                                                                                                                     | 3506' |        |                      |             |                  |