

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1055' FSL, 790' FWL, Sec. 10, T-25-N, R-2-W, NMPM

5. Lease Number
NMNM-43751

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

CA NM 76312

8. Well Name & Number
Davis Federal #1

9. API Well No.
30-039-23233

10. Field and Pool
Gavilan Pict Cliffs

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

4-26-02 MIRU. ND WH. NU BOP. SD for weekend.

4-29-02 TIH w/gauge ring to 3515'. TOOH. TIH w/2 7/8" CIBP, set @ 3502'. TOOH. TIH, tag CIBP @ 3502'. Establish circ down tbg & up csg w/20 bbl wtr. Circ well clean. PT csg to 500 psi, OK. Plug #1: pump 15 sx Type II cmt inside csg @ 2958-3502' to cover Pictured Cliffs perms, Fruitland, Kirtland & Ojo Alamo intervals. TOOH. TIH, perf 2 sqz holes @ 1770'. TOOH. Load hole w/wtr. Attempt to establish injection. (Verbal approval to change plans from Al Yepa, BLM). TIH to 1831'. Plug #2: pump 10 sx Type II cmt inside csg @ 1458-1831' to cover Nacimiento interval. TOOH. TIH perf 2 sqz holes @ 287'. Establish circ down csg & out bradenhead valve w/5 bbl wtr. Plug #3: pump 118 sx Type II cmt down 2 7/3" csg & out bradenhead valve. Circ 1 bbl cmt to surface. WOC. ND BOP. Cut off WH below surface. Found cmt down 4' in bradenhead & @ surface in csg. Pump 10 sx Class "B" neat cmt to fill bradenhead. Install dry hole marker w/5 sx Class "B" neat cmt. SDON.

4-30-02 RD. Rig released.

Well plugged and abandoned 4-29-02.

14. I hereby certify that the foregoing is true and correct.

Signed Patricia M. Hester Title Regulatory Supervisor Date 5/14/02

(This space for Federal or State Office use) Lands and Mineral Resources
APPROVED BY /s/ Patricia M. Hester Title Date JUN 3 2002
CONDITION OF APPROVAL, if any:

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped/disked to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.