

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

REEVES DRILLING &amp; PETROLEUM CORP.

## 3. ADDRESS OF OPERATOR

2040 Camero Las Vegas, Nevada 89123

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1815 Ft from West Line and 2145 Ft from North

Line Sec 3 T25N R1E

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

6 Miles north of Llaves, N.M.

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr. 7095

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED

## 23.

"GENERAL REQUIREMENTS"  
PROPOSED CASING AND CEMENTING PROGRAMThis action is subject to administrative  
appeal pursuant to 30 CFR 250.  
QUANTITY OF CEMENT

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8 5/8	23# 7-55	100Ft	75 Sks Class B
7 7/8	5 1/2	14.0 # 7-55	2000	150 Sks Class B

This Well to be drilled on the location stated above.  
Set the long string approx 1850 ft to case out water and protect  
the oil producing formation. Complete drilling with air and  
set liner if neccessary. Test the Tocito and the Sanastee Sandstone  
formation. A BOP will be utilized. A rotation head and seal will  
be used on Air drilling.

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DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24. Reeves Drilling &amp; Petroleum Corp.

SIGNED

*Malcolm F. Reeves*

TITLE

Pres.

DATE

5-28-83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED  
AS AMENDED

JUN 24 1983

JAMES F. SIMS  
DISTRICT ENGINEER

\*See Instructions On Reverse Side

NMCCO

All distances must be from the outer boundaries of the Section.

Operator <b>REEVES DRILLING &amp; PETROLEUM CORP.</b>		Lease <b>NM 0556030</b>		Well No. <b>RD&amp;P #3</b>	
Section <b>3</b>	Township <b>25 N</b>	Range <b>1 E</b>	County <b>Rio Arriba, New Mexico</b>		
Footage Location of Well: <b>1815</b> feet from the <b>West</b> line and <b>2145</b> feet from the <b>North</b> line					
Level Elev. <b>7095</b>	Producing Formation <b>Tocito</b>	Pool <b>Puerto Chiquito East</b>	Dedicated Acreage: <b>160</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure-marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

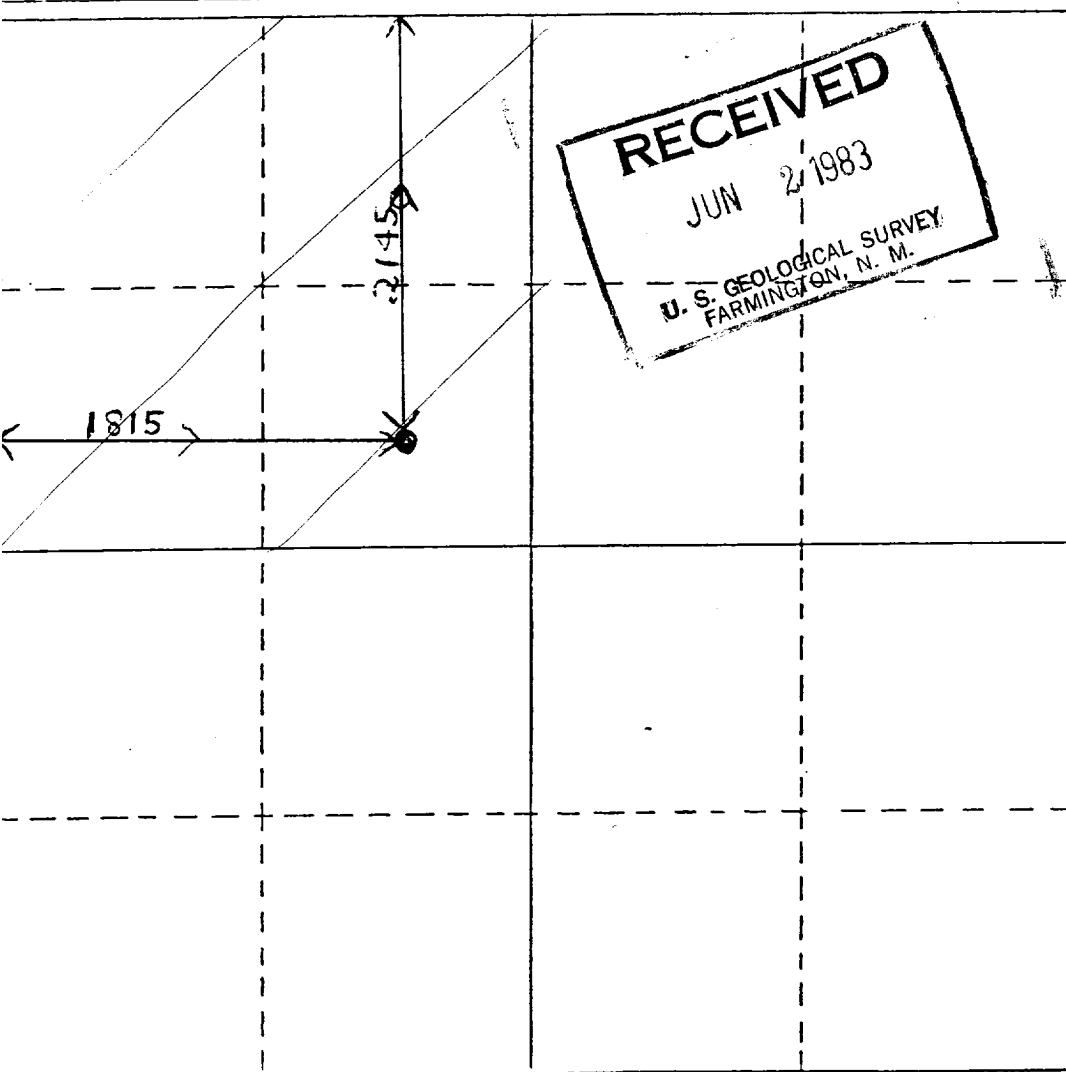
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (DIST. 8 unitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division

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**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

**Milton F. Reeves**

Name

**Pres**

Position

**Reeves Drilling & Petro C**

Company

**May 28, 1983**

Date

*Milton F. Reeves*

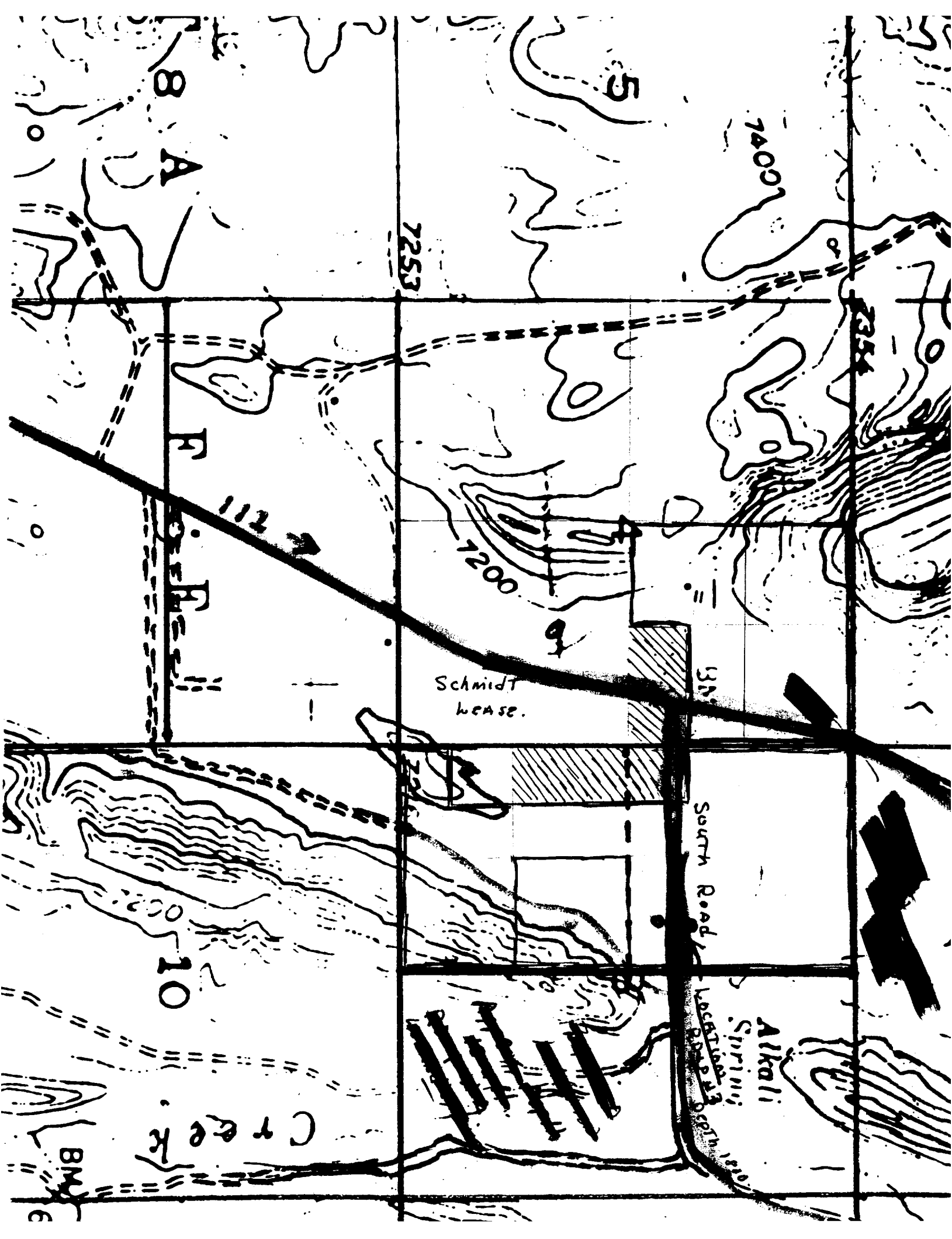
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**MAY 28 1983**

Date Surveyed

**WILLIAM ALBERT**  
Registered Professional Engineer  
and/or Land Surveyor

Certificate No.



8  
A

7253

5

7400

F

112

7200

Schmidt  
lease.

3N

South Road

Alkali  
Spring  
LOCATION 23  
Road 23 South

10

Creek

BM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. Oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
ROZE OIL COMPANY
3. ADDRESS OF OPERATOR  
P.O. BOX 2678 FARMINGTON, NEW MEXICO 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2145/N 1815/W  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Extend Drilling Permit		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We are requesting an extension of the Drilling Permit issued June 2, 1983. The reason for the extension we are testing the RD & P #2 and will be drilling within the next two months.

extended to 12/24/84

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DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED M. Brown TITLE V.P.

DATE 6-14-84

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

NMOCC

5. LEASE NM 0556030	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME RD & P	
9. WELL NO. #3	
10. FIELD OR WILDCAT NAME PUERTO CHIQUITO EAST	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 3T25N R1E	
12. COUNTY OR PARISH RIO ARRIBA	13. STATE NEW MEXICO
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 7095	

(NOTE: Report results of multiple completion of zone change on Form 9-330.)

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JUN 14 1984  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

APPROVED

JUN 18 1984

James E. Edwards  
Acting AREA MANAGER  
FARMINGTON RESOURCE AREA

3100 (016)  
17-0556030

Caller Service 4104  
Farmington, New Mexico 87499

FEB 4 1985

CERTIFICATE—FUTURE RECEIPT REQUESTED

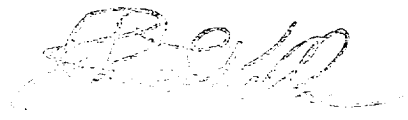
Bone Oil Company  
P. O. Box 2670  
Farmington, NM 87499

Gentlemen:

Reference is made to Application for Permit to Drill (APD) well No. 3 ID&P, SP/4WW/4 sec. 3, T. 25 N., R. 1 E., Rio Arriba County, New Mexico, lease 17-0556030. The subject APD is hereby rescinded and returned due to drilling operations not being commenced within a six month extension period following the original approval date.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill site. If this office does not receive comment within 15 days, it will presume that no construction occurred and proceed accordingly. Later discovery that construction activities have in fact occurred, will result in an assessment.

Sincerely yours,

  
for Area Manager

Enclosure

cc:  
U.S.F.S., Cuba  
NMOCC

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**ABANDONED LOCATION**