## UNITED STATES

	Form Approved. Budget Bureau No. 42-R1424
[	5. LEASE NM 0556030
	6. IFINDIAN, ALLOTTEE OR TRIBE NAME
3	7. UNIT AGREEMENT NAME
rent	8. FARM OR LEASE NAME R D & P
<del></del>	9. WELL NO. 2
	10. FIELD OR WILDCAT NAME Puerto Chiquito East Mancos
e 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec. 3 T25W-R1E  12. COUNTY OR PARISH 13. STATE
	Rio Arriba N.M.  14. API NO.
TICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)
F:	1.37 I D
	19 SNOTE: Report results of multiple completion or zone
	Change on Form 9-330.)  Displayment memily  Source STEEL
টু ক†	earrage at the
vell is pertic	tate all pertinent details, and give pertinent dates, s directionally drilled, give subsurface locations and nent to this work.)*
on. The	We have been pumping the well every 3 to well will make 10-12 gal.of oil
	,
	OIL CON. DIV.)  DIST. 3et @Ft.

UNITED STATES	NM 0556030
DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331—C for such proposals.)	8. FARM OR LEASE NAME R D & P
1. oil gas other well other	9. WELL NO. 2
2. NAME OF OPERATOR Roze Oil Co.	10. FIELD OR WILDCAT NAME Puerto Chiquito East Mancos
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 2.	7 AREA Sec. 3 T25W-R1E
below.) AT SURFACE:	12. COUNTY OR PARISH 13. STATE Rio Arriba N.M.
AT TOP PROD. INTERVAL:	RIO HITTOG
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF H H DECE	IVED
FRACTURE TREAT SHOOT OR ACIDIZE	. 519 (NOTE: Report results of multiple completion or zone
REPAIR WELL	Change on terms
THE CASING L	
MOLIN SE COMME	DECLACE SEE
CHANGE ZONES	
(abor Waiting on Frac information	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones per We are still waiting on Frac recommendation. 4 days, to keep water off the formation. The every 3-4 days.	We have been pumping the well every
	DECEIVED
	M 0CT 2 4 1984
	1/10
	OIL CON. DIV.
	D(S)
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct SIGNED TITLE	DATE 10-5-84
SIGNED /// 4 / CEC 2557 (This space for Federal or S	State office use)
APPROVED BY TITLE TITLE	
CONDITIONS OF APPROVAL, IF ANY:	OCT 2.2 1984
•See Instructions on R	Reverse Side FAKININGTUN RESOURCE AKEA
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