

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ (Other) ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR: REEVES DRILLING & PETROLEUM CORP.
3. ADDRESS OF OPERATOR: P.O. Box 1245 LAS VEGAS NEV 89112
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: S25 PR S LINE AND 725 PR WEST LINE
At top prod. interval reported below: SAME
At total depth: SAME

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED: JUN 2-30, 1983
16. DATE T.D. REACHED: 6-30-83
17. DATE COMPL. (Ready to prod.): PNA
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 6945

20. TOTAL DEPTH, MD & TVD: 100'
21. PLUG BACK T.D., MD & TVD: 100'
22. IF AT TIME COMPLETION, HOW MANY INTERVALS DRILLED BY: 100'

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TCP, BOTTOM, NAME (MD AND TVD): NONE
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

26. TYPE ELECTRIC AND OTHER LOGS RUN: No Logs

28. CASING RECORD (Report all strings set in well)
CASING SIZE: NONE
WEIGHT, LB./FT.:
DEPTH SET (MD):
HOLE SIZE: 9 7/8"
CEMENTING RECORD: NONE
AMOUNT PULLED:

29. LINER RECORD
SIZE: NONE
TOP (MD):
BOTTOM (MD):
SACKS CEMENT*:
SCREEN (MD):

31. PERFORATION RECORD (Interval, size and number): NONE
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD):
AMOUNT AND KIND OF MATERIAL USED:

33. PRODUCTION
DATE FIRST PRODUCTION:
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump):
WELL STATUS (Producing or shut-in): PLAN PNA
DATE OF TEST:
HOURS TESTED:
CHOKE SIZE:
PROD'N. FOR TEST PERIOD:
OIL—BBL.:
GAS—MCF.:
WATER—BBL.:
GAS-OIL RATIO:
FLOW. TUBING PRESS.:
CASING PRESSURE:
CALCULATED 24-HOUR RATE:
OIL—BBL.:
GAS—MCF.:
WATER—BBL.:
OIL GRAVITY-API (CORR.):

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED: Danny Reeves NMOCG Vice President
DATE: MAY 22 1984
FARMINGTON RESOURCE AREA
SMV

*(See Instructions and Spaces for Additional Data on Reverse Side) BY

RECEIVED

MAY 24 1984

OIL CON. DIV.

5. LEASE DESIGNATION AND SERIAL NO.
NM-18590
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 21 T 25N R1E

12. COUNTY OR PARISH

RIO ARriba

NEW MEX

19. ELEV. CASINGHEAD

6945

ROTARY TOOLS

25. WAS DIRECTIONAL SURVEY MADE

NAME

27. WAS WELL CORED

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUF VERT. DEPTH
					LEWIS SHALE CLIFF HOUSE	SURFACE 50'	