

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER WELLS IN A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO RE-ENTER WELLS IN A DIFFERENT RESERVOIR.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name Lindrith B Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 24
4. Location of Well UNIT LETTER N FEET FROM THE South LINE AND 1395 FEET FROM West 9 TOWNSHIP 24N RANGE 3W N.M.P.M.	10. Field and Pool, or Wildcat Chacon-Dakota Associate
15. Elevation (Show whether DF, RT, GR, etc.) 6869' (GR)	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☒
OTHER ☐	OTHER ☐
	NEW WELL ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/04/83 Wellex ran Comp Density Dual Spaced Neutron Log 7740-3299, Induction Electric Log 7736 to 3299, Job Compl @ 7 am 09/04/83, RIH w/bit circ 3 hrs, POH - LD - DP - DC & Bit, ran FS + 1 jt 4-1/2 - 10.5#, K55 csg + FC @ 7704 + 51 jts - 1982, 4-1/2, 10.5#, K55 ST&C + 9 jts, 389 - 4-1/2", 9.5#, K55 ST&C + DV tool @ 5344 + 113 jts, 5046, 4-1/2, 9.5#, K55, ST&C csg, BJ Hughes cmtd 4-1/2 csg on btm @ 7750, FC @ 7704, DV tool @ 5344, 1st stage, 515 sxs + 65-35 pos mix + 6% gel/sx + 1/4# flocel/sx + 100 sx Class B + 1/4# flocel/sx, PD @ 10:45 pm 9-4-83, opened DV tool, circ 3-1/2 hrs, circ 35 sxs cmt, 2nd stage w/815 sx 65-35 pos mix + 6% gel/sx + 1/4# flocel/sx + 50 sx Class B + 1/4# flocel/sx, PD @ 3:45 am 9/5/83, cmt circ 5 sxs, est hole washout 20%, 6 centralizers set slips, cut off 4-1/2 csg.

09/15/83 Fin GIH w/ 3-7/8 bit to 5310, DO hard cmt 5310-5344, DO DV tool 5344 to 5346, press test 4-1/2 csg to 1300 psi, 15 min, held OK, GIH w/bit to 7556, DO hard cmt 7556 to 7700 PBSD, circ hole clean, press test 4-1/2 csg 1300 psi 7700-surface, 15 min, held OK, pulled bit to 7572.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Paula A. Collins TITLE: Authorized Agent DATE: 09/20/83

APPROVED BY: Original Signed by FRANK T. HAVEL TITLE: SECRETARY DATE:
CONDITIONS OF APPROVAL, IF ANY:

