

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐ 001-1-83

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RECV. ☐OTHER ☐ N. DIV.

2. Name of Operator

Mobil Producing TX. & N.M. Inc.

3. Address of Operator

Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

4. Location of Well

UNIT LETTER N LOCATED 789 FEET FROM THE South LINE AND 1395 FEET FROMTHE West LINE OF SEC. 9 TWP. 24N RGE. 3W NMPM

6. Unit Agreement Name

Lindrith B Unit

7. Name of Lease Name

8. Well No.

24

10. Field and Pool, or Wildcat

Chacon-Dakota Assoc.

15. Date Spudded

8/16/83

16. Date T.D. Reached

9/03/83

17. Date Compl. (Ready to Prod.)

9/29/83

18. Elevations (DF, RKB, RT, GR, etc.)

6869' GR

19. Elev. Casinghead

6869' GR

20. Total Depth

7750

21. Plug Back T.D.

7530

22. If Multiple Compl., How Many

Many

23. Intervals Drilled By

Rotary Tools

0-7750

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

7284-7508 Dakota

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Induction Electric, Compensated Density Dual Spaced Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	395	17-1/2	475x B / 560.5 cf	
8-5/8	32 & 24#	3300	11	750x 50/50 Pos + 150x B /	1526 cf total
4-1/2	10.5 & 9.5#	7750	7-7/8	1) 515x 65/35 Pos + 100x B /	910 cf total
				2) 815x 65/35 Pos + 50x B /	1314 cf total

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	BPMA @ 7512	SN @ 7474

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

Perf w/1JSP2' @ 7550-7572 (12 holes)
Perf w/1JSPF @ 7474-7482; 7486-7496 &
7500-7508 (29 holes)
Perf w/1JSP2' @ 7284-7306; 7336-7350 &
7396-7404 (25 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7550-7572	Sqz w/100x B cmt.
7474-7508	37500 gals 40# GWX-7 + 75000# 20/40 sd.
7284-7404	37500 gals 40# GWX-7 + 75000# 20/40 sd.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9/29/83		Flowing				S.I.-Pending Gas Conn.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/06/83	24	25/64		155	350	53	2258
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
180	650					43.1 @ 60	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

K. D. Jones

35. List of Attachments

C-104, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Paula A. Collins

TITLE Authorized Agent

DATE 10/06/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by the true vertical depth of the well. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4708	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5400	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 6306	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____ 7199	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 7280	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____ 7636	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7284 _____ to 77508 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
NO RECORDS AVAILABLE ABOVE 3300'							
3300	4708	1408	Sand & Shale				
4708	5400	692	Sandstone				
5400	6306	906	Sand & Shale				
6306	7199	893	Sandstone & Shale				
7199	7261	62	Limestone				
7261	7280	19	Shale				
7280	7636	356	Sandstone & Shale				
7636	7750	114	Sand & Shale				