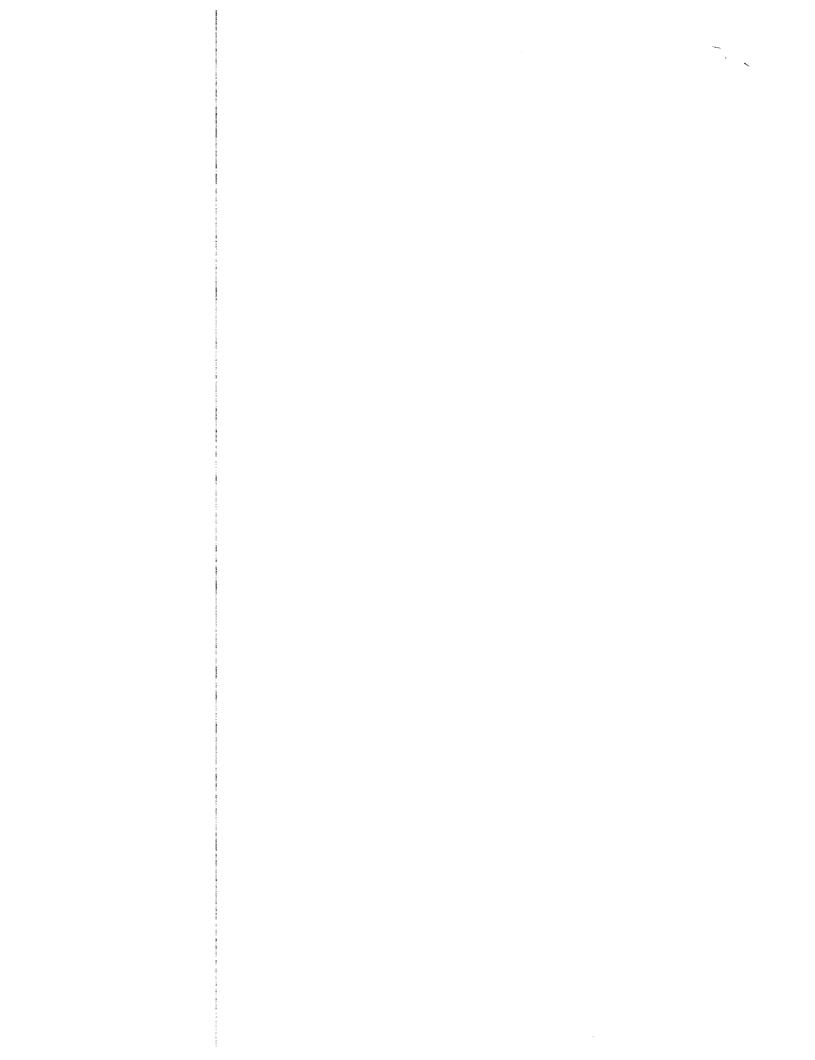
Submit 3 Copies To Appropriate District State of New Mexico	Form C-103			
Office Energy, Minerals and Natural Resour				
525 N. French Dr., Hobbs, NM 87240	WELL API NO. 30-039-23241			
811 CONSERVATION DIVISIO	5. Indicate Type of Lease			
District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE X			
District IV Santa Fe, NM 87505 2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unti Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:	LINDRITH B UNIT			
Oil Well Gas Well X Other	0.777.11.77			
2. Name of Operator CONOCO, INC.	8. Well No. ₂₄			
3. Address of Operator P.O. BOX 2197 DU 3084 HOUSTONTX77252	9. Pool name or Wildcat LINDRITH GALLUP-DAKOTA WEST			
4. Well Location				
Unit Letter N: 789' feet from the SOUTH line and 1395' feet from the WEST line				
Section 9 Township 24N Range 3W	NMPM County rio arriba			
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
11. Check Appropriate Box to Indicate Nature of				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REME	SUBSEQUENT REPORT OF: DIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
1 000 011710110110110	CASING TEST AND CEMENT JOBS			
OTHER: OTHE	R:Temporarily abandoned			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion. Conoco TA'd this well as per the following: 3/26/2002 HELD SAFETY MEETING. ROAD RIG TO LOCATION. 3/27/2002 HELD SAFETY MEETING. MIRU. OPENED UP WELL. CSG PRESSURE 600 #. KILLED WELL. NDWH - NUBOP. TESTED BOP TO 250 # & 2000 #. BOTH PIPE & BLIND RAMS. HELD OK. RELEASED TBG ANCHORE. POOH W/ TBG ANCHOR & 239 JTS 2 3/8" TBG. RU WIRE LINE. RIH W/ 4 1/2" CIBP. SET CIBP @ 7234'. POOH W/ WIRE LINE. SWION. 3/28/2002 HELD SAFETY MEETING. OPENED UP WELL CSG PRESSURE 0 #. 3/29/2002 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. POOH W/ 2 3/8" TBG. SHUT DOWN DUE TO WIND 3/30/2002 HELD SAFETY MEETING. NDBOP - NUWH. SWI. RDMO. FINAL REPORT Attached is the casing integrity test results Attached.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Chorch Paule 15 TITLE REGULATORY ANALYST DATE				
Type or print name DEBORAH MARBERRY	Telephone No. (281)293-1005			
(This space for State use)	MAY / = 2000			
APPROVED BYTITLE_ Conditions of approval, if any:	DATE DATE			



A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Conoco Inc.
Lindrith B Unit #24
789' FSL & 1395' FWL, Section 9, T-24-N, R-3-W
Rio Arriba County, NM
Fee Lease
API 30-039-23241

April 19, 2002 Page 1 of 1

Mechanical Integrity Test:

4-16-02

Rig up Unicem pump truck and pen recorder.

Load casing with 10 bbls of water.

Pressure up casing to 780 psi.

Monitor casing pressure for 30 minutes, pressure decreased to 760 psi.

Rig down equipment.

Test successful.

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