

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN REPLICATION
(Other instructions on the
reverse side)

2. LEASE DESIGNATION AND ACREAGE NO.

SF - 078924 - A

6. IF INDIAN, ACRIDOTES OR OTHERS

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals.)1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Ave. Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1850' FNL 1700' FWL Sec 21 T24N R7W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, AT, CR, etc.)

GR 7103'

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of start and end of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and logs pertinent to this work.)

8/23/83 Drilled out DV tools.

8/24/83 Ran Bluejet Cement Bond Log - Computer Laser. Bluejet to mail two copies of said log to the BLM and one copy to OCC in Aztec. Determined PBTD is 6051' Cement tops determined to be as follows: TD to 5346; 2nd stage 5017 to surface as reported on 8/10/83 Sundry Notice. Pressure tested at 3500#'s and held. Perforated with one 3 1/8" .32" select fire shot at 5714, 5726, 5776, 5782, 5806 1/2, 5905, 5914, 5920, 5926, 5943, 5954.

8/25/83 Spotted 3000 gallons 7 1/2% HCL double inhibited acid. Broke down perforations with a straddle packer.

8/29/83 Treated 50,190 gallons of water with 68 gallons Excide, 68 gallons ASP-522, 200 gallons LT-22, 11,200#'s KCL. Sand water foam fracked, (73%) 5714-5954 with 129,400 gallons of foam, 304,000 10-20 sand, 3,741,806 standard cubic feet of nitrogen and 380 gallons FRAC FOAM I. Average treating pressure 4100#'s at 36 foam Bbls. per minute. Well sanding off.

9/5/83 Potential well at 98 BOPD, 392 MCF and 42 Bbls of frac water.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Boyle

TITLE

President

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SUPERVISOR DISTRICT # 3

SEP 14 1983

NMOCC

FARMINGTON RESOURCE AREA

BY