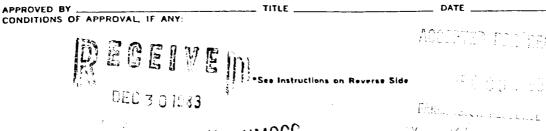
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE. SF 079609 6. IF INDIAN, ALLOTTEE OR TRIBE NAME.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	McCroden A 9. WELL NO. 5
2. NAME OF OPERATOR Jnion Texas Petroleum Corporation 3. ADDRESS OF OPERATOR O. Box 1290, Farmington, New Mexico 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 2157'FSL; 1900' FEL AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	10. FIELD OR WILDCAT NAME Ojito Gallup Dakota Ext. 11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Section 8, T25N-R3W NMPM 12. COUNTY OR PARISH 13. STATE RIO Arriba New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD 7118' GR
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertinent	lirectionally drilled, give subsurface locations and
Perforations for the Dakota and Graneros are 7986's every 2' for a total of 18 shots.	-80' and 7850'-34' with 1 shot
Perfortations for the Greenhorn are 7792,88,81,76,70	<u>.</u>
Perforations for the taper Gallup are 7074,64,58,55,5,5,28,11; 6888,70 for a total of 18 shots.	2,44,40,36,12,06,02; 6982,77,70,
Perforations for the Lower Gallup are 7074,64,58,5 \$2,28,11; 6888, 70 for a total of 18 shots.	2,44,40,36,12,06,02; 6982,77,70,
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct	
SIGNED LA Edmoster TITLE Engineering AI	nalysbate December 16, 1983



(This space for Federal or State office use)