

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
Union Texas Petroleum Corporation  
3. ADDRESS OF OPERATOR  
P. O. Box 808, Farmington, N.M. 87499  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2157 ft./South; 1900 ft./East  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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(other) Drilled to TD and Cased

5. LEASE  
SF 079609  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
  
7. UNIT AGREEMENT NAME  
  
8. FARM OR LEASE NAME  
McCroden "A"  
9. WELL NO.  
5  
10. FIELD OR WILDCAT NAME  
Ojito Gallup-Dakota Ext.  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 8, T-25N, R-3W, N.M.P.M.  
12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico  
14. API NO.  
  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7132' R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spud 12-1/4" surface hole at 3:00 A.M., 7-19-83.
2. Drilled 12-1/4" hole to TD of 285' R.K.B.
3. Ran 6 joints 8-5/8", 24.0#, K-55 casing and set at 279' R.K.B.
4. Cemented 8-5/8" with 236 cu. ft. C1 B w/2% CaCl<sub>2</sub> and 1/4# Celloflake per sack. Circulated cement. Wait on cement.
5. Pressure tested to 1500 PSI. Held OK.
6. Drilled 7-7/8" hole to TD of 8210' R.K.B. on 8-13-83. Logged well.
7. Ran 183 joints of 4-1/2", 11.6#, K-55 casing from surface to 8209' with 1st stage tool at 6333', 2nd stage tool at 3703' R.K.B.
8. Cemented 4-1/2" 1st stage with 992 cu. ft. 50-50 Poz, w/2% gel, 10% salt, 1/4# Celloflake and 0.75% FLA per sack. Cemented 2nd stage with 1158 cu. ft. 65-35 Poz, w/6% gel, 10# Gilsonite and 1/4# Celloflake per sack followed by 59 cu. ft. C1 B w/2% CaCl<sub>2</sub> and 1/4# Celloflake per sack. Cemented 3rd stage

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ (Over) Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Edmister TITLE Engr. Analyst DATE 9-16-83  
J. A. Edmister

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

SEP 21 1983

FARMINGTON RESOURCE AREA

BY 543

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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GPO : 1981 0 - 347-156

- with 1674 cu. ft. 65-35 Poz w/12% gel, 12-1/2# Gilsomite and 1/4# Flocheck per sack followed by 59 cu. ft. C1 B w/2% CaCl<sub>2</sub> and 1/4# Celloflake per sack. Wait on cement.
9. Pressure test to 1800 PSI. Held OK.
  10. Clean out casing to 8166'.

NOV 1981  
DEC 1981  
JAN 1982