

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Union Texas Petroleum Corporation
3. ADDRESS OF OPERATOR
P.O. Box 1290, Farmington, New Mexico 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 352' FSL; 939' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Perforations <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE:
SF 079609
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
McCroden A
9. WELL NO.
6
10. FIELD OR WILDCAT NAME
Ojito Gallup Dakota Ext.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 9, T25N-R3W NMPM
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7192' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforations for the Dakota and Graneros are 8106'-8084' with 1 shot every 2' for a total of 12 shots and 7958,54,50,48,44,40; 7936 for 7 more shots for a total of 19 shots.

Perforations for the Greenhorn are 7890,86,80,77,74,70,66,63,60,56,53,48,43,39,34,17; 7797,83,71,68 for a total of 21 shots.

Perforations for the Lower Gallup are 7596,66,57,48,27,24,10; 7395,60,43,30,23,16,08,01; 7292,75,70,58,52,41,37,31,22,15 for a total of 25 shots.

Perforations for the Upper Gallup are 7151,47,43,38,34,14,10,06; 7080,76,72,56,52,44,40,33,14,03; 6972,63,57,52,43,30,23 for a total of 25 shots.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Edmister TITLE Engineering Analyst DATE December 16, 1983
J. A. Edmister

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

DEC 20 1983

*See Instructions on Reverse Side

OIL CON. DIV.
DIST. 3

NMOCC

ACCEPTED FOR RECORD

DEC 29 1983

FARMINGTON RESOURCE AREA