District I PO Box 1980, Hobbs, NM 88241-1980

District II P O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV

PO Box 2088 Santa Fe NM 87504-208

☐ AMMENDED REPORT

PO Box 2088, Santa		<b>QUEST FOR</b>	ALLOV	WABLE AND A	UTHORIZAT	ΓΙΟΝ ΤΟ	TRANSPO	ORT	
<sup>1</sup> Operator Name and Address							<sup>2</sup> OGRID Number		
Taurus Exploration U.S.A., Inc. 2101 Sixth Avenue North							162928		
Birmingham, AL 32503-2784								son for Filing Code	
-	4 API 1	Number	<del></del>	5 Poo	l Name			- 8/1/97 6 Pool Code	-
30-039-23246				LINDRITH GALLUP DAKOTA, WEST			39189		
					rty Name		9 Well Number		
007303				MCCRODEN A			#6		
II. 10 Surfa	ce Loca	tion							
UI or lot no. M	Section 9	Township 025N	Range 003	Lot.Idn	Feet from the No.	orth South Line S	Feet from the	East/West Line County W RIO	
				, , , , , , , , , , , , , , , , , , ,	332		939	W RIO ARRIBA	Α
UI or lot no.	Hole Lo	Township	Range	Lot.ldn	Feet from the No	orth/South Line	Foot Grown the	East/West Line County	
OT OF IOCHO.	Section	Township	Kange	Lot.idii	reet from the	orm soun rine	Feet from the	East/West Line   County	
12 Lse Code	<u> </u>	13 Producing Method	Code 14	Gas Connection Date	15 C-129 Permit N	lumber 16 (	C-129 Effective D	Date 17 C-129 Expiration	
								Date	
III. Oil an	d Gas T	ransporters			<u> </u>				
					POD 21 O/G 22 POD ULSTR Location and Description				
	14538 BURLINGTON RESOURCES O			IL & GAS			G	M-09-T025N-R00	3W
		HOUSTON, TX 776	356-2124						
90	)18	Giant Industrie 5764 US Hwy 64		132	0810	· <u></u>	0	M-09-T025N-R00	3W
		Farmington, NM	87401						
				***************************************					
TU Due du	1 11/2								
IV. Produ	cea wa	rer							
					T	24 POD UL	CTR Location and	Description	
V W 11 C		<sup>23</sup> POD				<sup>24</sup> POD UL	STR Location and	1 Description	_
V. Well C	Completi	on Data	adv Date	27	Th				
		on Data	ady Date	27	TD		STR Location and	Description  29 Perforations	
<sup>25</sup> Spt	Completi	on Data		27 & Tubing Size					
<sup>25</sup> Spt	Completi	on Data				28 [		<sup>29</sup> Perforations	
<sup>25</sup> Spt	Completi	on Data				28 [	PBTD	<sup>29</sup> Perforations  33 Sacks Cement	
<sup>25</sup> Spt	Completi	on Data				28 [	PBTD	<sup>29</sup> Perforations  33 Sacks Cement	
<sup>25</sup> Spt	Completi	on Data				28 [	PBTD	<sup>29</sup> Perforations  33 Sacks Cement	
<sup>25</sup> Spt	Completi	on Data				28 [	PBTD	<sup>29</sup> Perforations  33 Sacks Cement	
25 Spt	Completi Id Date  Hole Size	on Data  26 Re				28 [	PBTD	<sup>29</sup> Perforations  33 Sacks Cement	
VI. Well	Completind Date  Hole Size	on Data  26 Re	31 Casing	g & Tubing Size	32 De	28 pepth Set	PBTD	<sup>29</sup> Perforations  33 Sacks Cement	
25 Spt	Completind Date  Hole Size	on Data  26 Re	31 Casing			28 pepth Set	PBTD	<sup>29</sup> Perforations  33 Sacks Cement	
VI. Well	Completind Date  Hole Size	on Data  26 Re	31 Casing	g & Tubing Size	32 De	28 pepth Set	PBTD	<sup>29</sup> Perforations  33 Sacks Cement	
VI. Well 5 34 Date New O	Completind Date  Hole Size	on Data  26 Re  26 Re  35 Gas Delivery Da	31 Casing	& Tubing Size  Test Date	32 De	28 pepth Set	PBTD  Thg. Pressure	<sup>29</sup> Perforations  33 Sacks Cement  39 Csg. Pressure	
VI. Well 7 34 Date New O	Completind Date  Hole Size  Test Date	a 35 Gas Delivery Da 41 Oil	31 Casing  ate 36  42  servation Di	Test Date  Water  vision have been	37 Test Length 43 Gas	28 pepth Set	PBTD  Thg. Pressure	<sup>29</sup> Perforations  33 Sacks Cement  39 Csg. Pressure	
VI. Well 7 34 Date New O	Completind Date  Hole Size  Test Date	a  35 Gas Delivery Da  41 Oil  rules of the Oil Conse information given a	31 Casing  ate 36  42  servation Di	Test Date  Water  vision have been	37 Test Length 43 Gas	28 pepth Set	PBTD  Thg. Pressure	33 Sacks Cement  39 Csg. Pressure  45 Test Method	
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